TEST REPORT
EN 50549-1:2019
Requirements for generating plants to be connected in parallel with distribution networks
Part 1: Connection to a LV distribution network - Generating plants up to and including Type B

Report Reference No............... ...:	210416108GZU-004
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Tested by (name + signature).........:	Colin Huang Engineer
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Applicant's name	Shenzhen SOFARSOLAR Co., Ltd.
Address..	401, Building 4, AnTongDa Industrial Park, District 68, XingDong Community, XinAn Street, BaoAn District, Shenzhen, China
Test specification:	
Standard	EN 50549-1: February 2019
Test procedure.............................	Type approval and with deviations according to the national network and interface protection for Ireland
Non-standard test method…………..:	N/A
Test Report Form No.	EN 50549-1a
Test Report Form(s) Originator	Intertek Guangzhou
Master TRF	Dated 2019-05

Test item description	Solar Grid-tied Inverter
Trade Mark....................................	
Manufacturer.................................	Same as Applicant
Model/Type reference...................	SOFAR 3.3KTLX-G3, SOFAR 4.4KTLX-G3, SOFAR 5KTLX-G3-A SOFAR 5.5KTLX-G3, SOFAR 6.6KTLX-G3, SOFAR 8.8KTLX-G3, SOFAR 8.8KTLX-G3-A, SOFAR 11KTLX-G3, SOFAR 10KTLX-G3-A SOFAR 11KTLX-G3-A, SOFAR 12KTLX-G3

Ratings ....

MODEL	SOFAR 3.3KTLX-G3	SOFAR 4.4KTLX-G3	SOFAR 5KTLX-G3-A	SOFAR 5.5KTLX-G3
Max PV voltage	1100Vdc			
MPPT Voltage range	140-1000Vdc			
Max. input current	15/15A			
PV Isc	22.5/22.5A			
Rated power(W)	3000	4000	5000	5000
Max.apparent power (VA)	3300	4400	5000	5500
Max output current	3×5.0 A	3×6.7 A	3×7.6 A	3×8.3 A
Output voltage	3W/N/PE 230Vac/400Vac			
Nominal Frequency	50 Hz			
Power Factor	1 default (adjustable+/-0.8)			
Ambient Temperature	-30℃ - +60℃			
Protection Degree	IP65			
Protection Class	Class I			
Software Version	V000001			

Ratings ....

MODEL	SOFAR 6.6KTLX-G3	SOFAR 8.8KTLX-G3	SOFAR 8.8KTLX-G3-A	SOFAR 10KTLX-G3-A
Max PV voltage	1100Vdc			
MPPT Voltage range	140-1000Vdc			
Max. input current	15/15A		15/30A	
PV Isc	22.5/22.5A		22.5A/45A	
Rated power(W)	6000	8000	8000	10000
Max.apparent power (VA)	6600	8800	8800	10000
Max output current	3×10.0 A	3×13.3 A	3×13.3 A	3×15.2 A
Output voltage	3W/N/PE 230Vac/400Vac			
Nominal Frequency	50 Hz			
Power Factor	1 default (adjustable+/-0.8)			
Ambient Temperature	-30℃ - +60℃			
Protection Degree	IP65			
Protection Class	Class I			
Software Version	V000001			

Ratings ....

MODEL	SOFAR 11KTLX-G3	SOFAR 11KTLX-G3-A	SOFAR 12KTLX-G3
Max PV voltage	1100Vdc		
MPPT Voltage range	140-1000Vdc		
Max. input current	15A/15A	15A/30A	
PV Isc	22.5/22.5A	22.5A/45A	
Rated power(W)	10000	10000	12000
Max.apparent power (VA)	11000	11000	13200
Max output current	3×16.7 A	3×16.7 A	3×20.0 A
Output voltage	3W/N/PE 230Vac/400Vac		
Nominal Frequency	50 Hz		
Power Factor	1 default (adjustable+/-0.8)		
Ambient Temperature	-30℃ - +60℃		
Protection Degree	IP65		
Protection Class	Class I		
Software Version	V000001		

Summary of testing:

Tests performed (name of test and test clause):

EN 50549-1	Test Description
4.4.2	Operating frequency range
4.4.3	Minimal requirements for active power delivery at underfrequency
4.4.4	Continuous voltage operation range
4.5.2	Rate of change of frequency (ROCOF)
4.5.3	UVRT
4.5.4	OVRT
4.6.1	Power response to over frequency
4.6.2	Power response to under frequency
4.7.2.2	Q Capabilities (Power Factor) Q(U) Capabilities
4.7.2.3.3	Q Control. Voltage related control mode
4.7.2.3.4	Q Control Power related control modes
4.7.3	Voltage control by active power
4.7.4	Zero current mode
4.9.3	Interface protection
4.9.4.2	Islanding
4.10.2	Reconnection after tripping
4.10.3	Starting to generate electrical power
4.11	Active power reduction by setpoint and Ceasing active power (Logic interface)
4.13	Single fault tolerance of interface protection and interface switch

Remark:

For all clauses, the model SOFAR 12KTLX-G3 is type tested and Valid for other models, since the hardware and software are identical.

Testing location:

Intertek Testing Services Shenzhen Ltd. Guangzhou Branch

Room 02, & 101/E201/E301/E401/E501/E601/E701/E801 of Room 01 1-8/F., No. 7-2. Caipin Road, Science City, GETDD, Guangzhou, Guangdong, China

Copy of marking plate

Note:

1. The above markings are the minimum requirements required by the safety standard. For the final production samples, the additional markings which do not give rise to misunderstanding may be added.
2. Label is attached on the side surface of enclosure and visible after installation
3. The other model labels are identical with label above, except the model name and rating.

Test item particulars..:				
Temperature range ....:				
AC Overvoltage category..:	☐ OVC I	☐ OVC II	☒ OVC III	☐ OVC IV
DC Overvoltage category ....:	☐ OVC I	☒ OVC II	☐ OVC III	☐ OVC IV
IP protection class ....:				
Possible test case verdicts:				
- test case does not apply to the test object.................:	N/A (Not applicable)			
- test object does meet the requirement ....:	P (Pass)			
- test object does not meet the requirement ....:	F (Fail)			
Testing..:				
Date of receipt of test item..:	30 Mar 2021			
Date (s) of performance of tests...................................:	30 Mar 2021 – 15 April 2021			

General remarks:

The test results presented in this report relate only to the object tested.
This report shall not be reproduced, except in full, without the written approval of the Issuing testing laboratory.
"(see Enclosure #)" refers to additional information appended to the report.
"(see appended table)" refers to a table appended to the report.

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The test report only allows to be revised only within the report defined retention period unless standard or regulation was withdrawn or invalid.

Throughout this report a point is used as the decimal separator.

General product information:

The unit is a three-phase solar inverter, it can converts the high PV voltage to AC output.

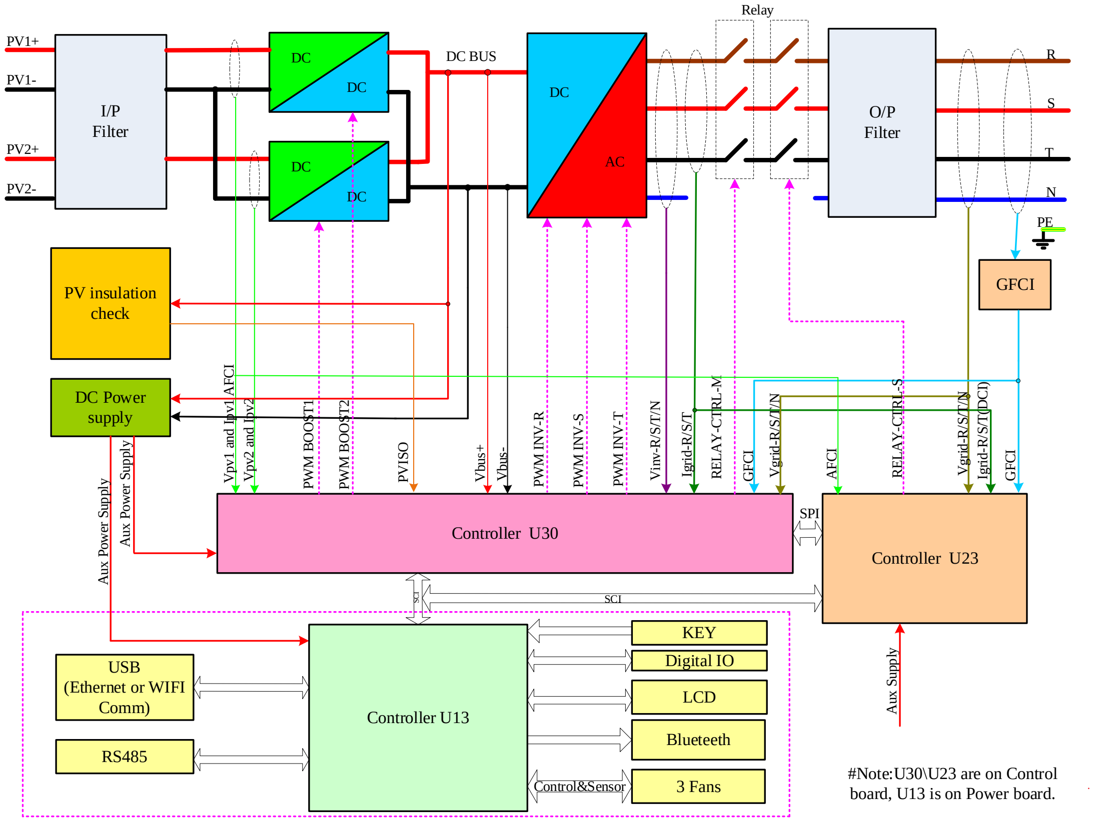
The unit is providing EMI filtering at the PV. It does provide basic insulation separate from PV side to Grid.

The unit has two controllers. the master controller A monitor the PV statue; measure the PV voltage and current, bus voltage, AC voltage, current, GFCI and frequency.

The slave controller B monitor AC voltage, current, frequency, GFCI and communicate with the master controller A

The master controller A and controller B are used together to control relay open or close, if the single fault on one MCU, the other one MUC can be capable to open the relay, so that still providing safety means

The topology diagram as following:



Model differences:

All models have identical mechanical and electrical construction except some parameter of the software architecture to control the max output power. The detailed difference as following:

Model	SOFAR 3.3KTLX-G3 SOFAR 4.4KTLX-G3 SOFAR 5KTLX-G3-A SOFAR 5.5KTLX-G3 SOFAR 6.6KTLX-G3	SOFAR 8.8KTLX-G3 SOFAR 11KTLX-G3	SOFAR 8.8KTLX-G3-A SOFAR 10KTLX-G3-A SOFAR 11KTLX-G3-A SOFAR 12KTLX-G3
PV input	2 strings MPPT MPPT1: one string input MPPT2: one string input		2 strings MPPT MPPT1: one string input MPPT2: two strings input
Boost IGBT	MPPT1: IGBT*1 40A/1200V MPPT2: IGBT*1 40A/1200V		MPPT1: IGBT*1 40A/1200V

			MPPT2: IGBT*2 40A/1200V
SIC diode	MPPT1: SIC diode *1 5A*2 MPPT2: SIC diode *1 5A*2		MPPT1: SIC diode *1 5A*2 MPPT2: SIC diode *1 10A*2
Bus capacitor	110uF*2 550V	140uF*2 550V	
Fan	No	Inside	
Heatsink	358*238*89	358*276*89	
Inductance	Boost inductance *2 720uH@13A/Inv inductance *3 550uH@9.6A	Boost inductance *2 720uH@13A/Inv inductance *3 410uH@15.8A	Boost1 inductance 720uH@13A//Boost2 inductance 289uH@26A/Inv inductance *3 365uH@19.2A

Factory information:

Dongguan SOFAR SOLAR Co., Ltd.

1F-6F, Building E, No.1 JinQi Road, Bihu Industrial Park, Wulian Village, Fenggang Town, Dongguan City, China

Interface settings for Ireland

Parameter	Clearance time s	Trip setting
Over-voltage	0,5	230 V + 10%
Under-voltage	0,5	230 V - 10%
Over-frequency	0,5	50 Hz + 1%
Under-frequency	0,5	50 Hz - 4%
An explicit Loss of Mains functionality shall be included. Established methods such as, but not limited to, Rate of Change of Frequency, Vector Shift or Source Impedance Measurement may be used. Where Source Impedance is measured, this shall be achieved by purely passive means, Any implementation which involves the injection of pulses onto the distribution network, shall not be permitted.		
ROCOF (where used)	0,5	0,4 Hz/s
Vector Shift (where used)	0,5	6°

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Clause	Requirement - Test	Result - Remark	Verdict
4	**Requirements on generating plants**		P
4.1	**General**	This report is only evaluated and tested for generating unit; The generating plant incorporated with the generating unit shall further consider this clause and sub-clause.	N/A
4.2	**Connection scheme**	Shall consider in final PGS	N/A
4.3	**Choice of switchgear**		P
4.3.1	**General** Switches shall be chosen based on the characteristics of the power system in which they are intended to be installed. For this purpose, the short circuit current at the installation point shall be assessed, taking into account, *inter alia*, the short circuit current contribution of the generating plant.		P
4.3.2	**Interface switch** Switches shall be power relays, contactors or mechanical circuit breakers each having a breaking and making capacity corresponding to the rated current of the generating plant and corresponding to the short circuit contribution of the generating plant. The short-time withstand current of the switching devices shall be coordinated with rated short circuit power at the point of connection. In case of loss of auxiliary supply power to the switchgear, a secure disconnection of the switch is required immediately. Where means of isolation (according to HD 60364-5-551) is not required to be accessible to the DSO at all times, automatic disconnection with single fault tolerance according to 4.13 shall be provided. The function of the interface switch might be combined with either the main switch or the generating unit switch in a single switching device. In case of a combination, the single switching device shall be compliant to the requirements of both, the interface switch and the combined main switch or generating unit switch. As a consequence, at least two switches in series shall be present between any generating unit and the POC.	The interface switch is constructed of redundancy, made up of two series relays and power and control separately. The EUT is a PV inverter, further evaluation refer to EN 62109–1 and EN 62109–2 with respect to the interface switch.	P

4.4	**Normal operating range**		**P**
4.4.1	**General** Generating plants when generating power shall have the capability to operate in the operating ranges specified below regardless of the topology and the settings of the interface protection.		P

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Clause	Requirement - Test	Result - Remark	Verdict
4.4.2	**Operating frequency range** The generating plant shall be capable of operating continuously when the frequency at the point of connection stays within the range of 49 Hz to 51 Hz. In the frequency range from 47 Hz to 52 Hz the generating plant should be capable of operating until the interface protection trips. Therefore, the generating plant shall at least be capable of operating in the frequency ranges, for the duration and for the minimum requirement as indicated in Table 1. Respecting the legal framework, it is possible that for some synchronous areas more stringent time periods and/or frequency ranges will be required by the DSO and the responsible party. Nevertheless, they are expected to be within the boundaries of the stringent requirement as indicated in Table 1 unless producer, DSO, TSO and responsible party agree on wider frequency ranges and longer durations.	(See appended table 4.4.2)	P
4.4.3	**Minimal requirement for active power delivery at underfrequency** A generating plant shall be resilient to the reduction of frequency at the point of connection while reducing the maximum active power as little as possible. The admissible active power reduction due to underfrequency is limited by the full line in Figure 5 and is characterized by a maximum allowed reduction rate of 10 % of P_{max} per 1 Hz for frequencies below 49,5 Hz. It is possible that a more stringent power reduction characteristic is required by the responsible party. Nevertheless this requirement is expected to be limited to an admissible active power reduction represented by the dotted line in Figure 5 which is characterised by a reduction rate of 2 % of the maximum power P_{max} per 1 Hz for frequencies below 49 Hz. If any technologies intrinsic design or ambient conditions have influence on the power reduction behaviour of the system, the manufacturer shall specify at which ambient conditions the requirements can be fulfilled and eventual limitations. The information can be provided in the format of a graph showing the intrinsic behaviour of the generating unit for example at different ambient conditions. The power reduction and the ambient conditions shall comply with the specification given by the responsible party. If the generating unit does not meet the power reduction at the specified ambient conditions, the producer and the responsible party shall agree on acceptable ambient conditions.	(See appended table 4.4.3)	P

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Clause	Requirement - Test	Result - Remark	Verdict
4.4.4	**Continuous operating voltage range** When generating power, the generating plant shall be capable of operating continuously when the voltage at the point of connection stays within the range of 85 % U_n to 110 % U_n. Beyond these values the under and over voltage ride through immunity limits as specified in clause 4.5.3 and 4.5.4 shall apply. In case of voltages below U_n, it is allowed to reduce the apparent power to maintain the current limits of the generating plant. The reduction shall be as small as technically feasible. For this requirement all phase to phase voltages and in case a neutral is connected, additionally all phase to neutral voltages shall be evaluated.	(See appended table 4.4.4)	P
4.5	**Immunity to disturbances**		P
4.5.1	**General** In general, generating plants should contribute to overall power system stability by providing immunity towards dynamic voltage changes unless safety standards require a disconnection. The following clauses describe the required immunity for generating plants taking into account the connection technology of the generating modules. The following withstand capabilities shall be provided regardless of the settings of the interface protection.		P
4.5.2	**Rate of change of frequency (ROCOF) immunity** ROCOF immunity of a power generating plant means that the generating modules in this plant stay connected with the distribution network and are able to operate when the frequency on the distribution network changes with a specified ROCOF. The generating units and all elements in the generating plant that might cause their disconnection or impact their behaviour shall have this same level of immunity. The generating modules in a generating plant shall have ROCOF immunity for a ROCOF equal or exceeding the value specified by the responsible party. If no ROCOF immunity value is specified, the following ROCOF immunity shall apply, making distinction between generating technologies: • Non-synchronous generating technology: at least 2 Hz/s • Synchronous generating technology: at least 1 Hz/s The ROCOF immunity is defined with a sliding measurement window of 500 ms.	(See appended table 4.5.2) For 2Hz/s	P
4.5.3	**Under-voltage ride through (UVRT)**		P

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Clause	Requirement - Test	Result - Remark	Verdict
4.5.3.1	**General** Generating modules classified as type B modules according to COMMISSION REGULATION 2016/631 shall comply with the requirements of 4.5.3.2 and 4.5.3.3. Generating modules classified as type A and smaller according to COMMISSION REGULATION 2016/631 should comply with these requirements. The actual behaviour of type A modules and smaller shall be specified in the connection agreement. The requirements apply to all kinds of faults (1ph, 2ph and 3ph).		P
4.5.3.2	**Generating plant with non-synchronous generating technology** Generating modules shall be capable of remaining connected to the distribution network as long as the voltage at the point of connection remains above the voltage-time curve of Figure 6. The voltage is relative to U_n. The smallest phase to neutral voltage, or if no neutral is present, the smallest phase to phase voltage shall be evaluated. The responsible party may define a different UVRT characteristic. Nevertheless, this requirement is expected to be limited to the most stringent curve as indicated in Figure 6. This means that the whole generating module has to comply with the UVRT requirement. This includes all elements in a generating plant: the generating units and all elements that might cause their disconnection. For the generating unit, this requirement is considered to be fulfilled if it stays connected to the distribution grid as long as the voltage at its terminals remains above the defined voltage-time diagram. After the voltage returns to continuous operating voltage range, 90 % of pre-fault power or available power whichever is the smallest shall be resumed as fast as possible, but at the latest within 1 s unless the DSO and the responsible party requires another value.	(See appended table 4.5.3)	P
4.5.3.3	**Generating plant with synchronous generating technology**		N/A

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Clause	Requirement - Test	Result - Remark	Verdict
4.5.4	**Over-voltage ride through (OVRT)** Generating modules, except for micro-generating plants, shall be capable of staying connected to the distribution network as long as the voltage at the point of connection remains below the voltage-time curve of Figure 8. The highest phase to neutral voltage or if no neutral is present the highest phase to phase voltage shall be evaluated. This means that not only the generating units shall comply with this OVRT requirement but also all elements in a generating plant that might cause its disconnection..	(See appended table 4.5.4)	P
4.6	**Active response to frequency deviation**		P
4.6.1	**Power response to overfrequency** Generating plants shall be capable of activating active power response to overfrequency at a programmable frequency threshold f_1 at least between and including 50,2 Hz and 52 Hz with a programmable droop in a range of at least s=2 % to s=12 %. The droop reference is P_{ref}. Unless defined differently by the responsible party: • $P_{ref}=P_{max}$, in the case of synchronous generating technology and electrical energy storage systems. • $P_{ref}=P_M$, the actual AC output power at the instant when the frequency reaches the threshold f_1, in the case of all other non-synchronous generating technology The power value calculated according to the droop is a maximum power limit. If e.g. the available primary power decreases during a high frequency period below the power defined by the droop function, lower power values are permitted. The generating plant shall be capable of activating active power response to overfrequency as fast as technically feasible with an intrinsic dead time that shall be as short as possible with a maximum of 2 s and with a step response time of maximum 30 s, unless another value is defined by the relevant party. An intentional delay shall be programmable to adjust the dead time to a value between the intrinsic dead time and 2 s.	(See appended table 4.6.1)	P

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Clause	Requirement - Test	Result - Remark	Verdict
	After activation, the active power frequency response shall use the actual frequency at any time, reacting to any frequency increase or decrease according to the programmed droop with an accuracy of ± 10 % of the nominal power (see Figure 9). The resolution of the frequency measurement shall be ± 10 mHz or less. The accuracy is evaluated with a 1 min average value. At POC, loads if present in the producer's network might interfere with the response of the generating plant. The effect of loads is not considered for the evaluation of the accuracy, only the behaviour of the generating plant is relevant.		P
	Generating plants reaching their minimum regulating level shall, in the event of further frequency increase, maintain this power level constant unless the DSO and the responsible party requires to disconnect the complete plant or if the plant consists of multiple units by disconnecting individual units. The active power frequency response is only deactivated if the frequency falls below the frequency threshold f_1. If required by the DSO and the responsible party an additional deactivation threshold frequency f_{stop} shall be programmable in the range of at least 50 Hz to f_1. If f_{stop} is configured to a frequency below f_1 there shall be no response according to the droop in case of a frequency decrease (see Figure 10). The output power is kept constant until the frequency falls below f_{stop} for a configurable time t_{stop}.		P
	If at the time of deactivation of the active power frequency response the momentary active power PM is below the available active power PA, the active power increase of the generating plant shall not exceed the gradient defined in 4.10.2. Settings for the threshold frequency f_1, the droop and the intentional delay are provided by the DSO and the responsible party. If no settings are provided, the default settings in Table 2 should be applied.		P
	The enabling and disabling of the function and its settings shall be field adjustable and means shall be provided to protect these from unpermitted interference (e.g. password or seal) if required by the DSO and the responsible party.	The enabling and disabling can be access by communication interface	P

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Clause	Requirement - Test	Result - Remark	Verdict
	Alternatively for the droop function described above, the following procedure is allowed for generating modules if permitted by the DSO and the responsible party: • the generating units shall disconnect at randomized frequencies, ideally uniformly distributed between the frequency threshold f_1 and 52 Hz; • in case the frequency decreases again, the generating unit shall start its reconnection procedure once the frequency falls below the specific frequency that initiated the disconnection; for this procedure, the connection conditions described in 4.10 do not apply; • the randomization shall either be at unit level by changing the threshold over time, or on plant level by choosing different values for each unit within a plant, or on distribution system level if the DSO specifies a specific threshold for each plant or unit connected to its distribution system.		P
	EES units that are in charging mode at the time the frequency passes the threshold f_1 shall not reduce the charging power below P_M until frequency returns below f_1. Storage units should increase the charging power according to the configured droop. In case the maximum charging capacity is reached or to prevent any other risk of injury or damage of equipment, a reduction of charging power is permitted.		N/A
4.6.2	**Power response to underfrequency** EES units shall be capable of activating active power response to underfrequency. Other generating units/plants should be capable of activating active power response to underfrequency. If active power to underfrequency is provided by a generating plant/unit, the function shall comply with the requirements below. Active power response to underfrequency shall be provided when all of the following conditions are met: • when generating, the generating unit is operating at active power below its maximum active power P_{max}; • when generating, the generating unit is operating at active power below the available active power P_A; • the voltages at the point of connection of the generating plant are within the continuous operating voltage range; and • when generating, the generating unit is operating with currents lower than its current limit. In the case of EES units, active power frequency response to underfrequency shall be provided in charging and generating mode.	(See appended table 4.6.2)	P

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Clause	Requirement - Test	Result - Remark	Verdict
	The active power response to underfrequency shall be delivered at a programmable frequency threshold f_1 at least between and including 49,8 Hz and 46,0 Hz with a programmable droop in a range of at least 2 % to 12 %. The droop reference P_{ref} is P_{max}. If the available primary power or a local set value increases during an underfrequency period above the power defined by the droop function, higher power values are permitted. The power value calculated according to the droop is therefore a minimum limit. The generating unit shall be capable of activating active power response to underfrequency as fast as technically feasible with an intrinsic dead time that shall be as short as possible with a maximum of 2 s and with a step response time of maximum 30 s unless another value is defined by the relevant party. An intentional initial delay shall be programmable to adjust the dead time to a value between the intrinsic dead time and 2 s.		P
	After activation, the active power frequency response shall use the actual frequency at any time, reacting to any frequency increase or decrease according to the programmed droop with an accuracy of ± 10 % of the nominal power. The accuracy is evaluated with a 1 min average value. The resolution of the frequency measurement shall be ± 10 mHz or less. At POC loads, if present in the producer's network, might interfere with the response of the generating plant. The effect of loads is not considered for the evaluation of the accuracy, only the behaviour of the generating plant is relevant.		P
	Generating modules reaching any of the conditions above during the provision of active power frequency response shall, in the event of further frequency decrease, maintain this power level constant. The active power frequency response is only deactivated if the frequency increases above the frequency threshold f_1.		P
	Settings for the threshold frequency f_1, the droop and the intentional delay are defined by the DSO and the responsible party, if no settings are provided, the function shall be disabled.		P
	The activation and deactivation of the function and its settings shall be field adjustable and means shall be provided to protect these from unpermitted interference (e.g. password or seal) if required by the DSO and the responsible party.		P
4.7	**Power response to voltage changes**		P

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Clause	Requirement - Test	Result - Remark	Verdict
4.7.1	**General** When the contribution to voltage support is required by the DSO and the responsible party, the generating plant shall be designed to have the capability of managing reactive and/or active power generation according to the requirements of this clause.		P
4.7.2	**Voltage support by reactive power**		P
4.7.2.1	**General** Generating plants shall not lead to voltage changes out of acceptable limits. These limits should be defined by national regulation. Generating units and plants shall be able to contribute to meet this requirement during normal network operation. Throughout the continuous operating frequency (see 4.4.2) and voltage (see 4.4.4) range, the generating plant shall be capable to deliver the requirements stipulated below. Outside these ranges, the generating plant shall follow the requirements as good as technically feasible although there is no specified accuracy required.		P
4.7.2.2	**Capabilities** Unless specified differently below, for specific generating technologies, generating plants shall be able to operate with active factors as defined by the DSO and the responsible party from active factor = $0,90_{underexcited}$ to active factor= $0,90_{overexcited}$ The reactive power capability shall be evaluated at the terminals of the/each generating unit	(See appended table 4.7.2.2)	P
	CHP generating units with a capacity ≤ 150 kVA shall be able to operate with active factors as defined by the DSO from cos φ = $0,95_{underexcited}$ to cos φ = $0,95_{overexcited}$ Generating units with an induction generator coupled directly to the grid and used in generating plants above micro generating level, shall be able to operate with active factors as defined by the DSO from cos φ = $0,95_{underexcited}$ to cos φ = 1 at the terminals of the unit. Deviating from 4.7.2.3 only the cos φ set point mode is required. Deviating from the accuracy requirements below, the accuracy is only required at active power P_D.		N/A
	Generating units with an induction generator coupled directly to the grid and used in micro generating plants shall operate with an active factor above 0,95 at the terminals of the generating unit. A controlled voltage support by reactive power is not required from this technology.		N/A

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Clause	Requirement - Test	Result - Remark	Verdict
	Generating units with linear generators, coupled directly and synchronously to the grid shall operate with an active factor above 0,95 at the terminals of the generating unit, and therefore a controlled voltage support by reactive power is not required from this technology.		N/A
	In case of different generating technologies with different requirements in one generating plant, each unit shall provide voltage support by reactive power as required for its specific technology. A compensation of one technology to reach the general plant requirement is not expected. The DSO and the responsible party may relax the above requirements. This relaxation might be general or specific for a certain generating plant or generating technology.		N/A
	All involved parties can expect to have access to information documenting the actual choices regarding active power capabilities relative to reactive power requirements and related to the power rating in the operating voltage range (see further in this clause). A P-Q Diagram shall be included in the product documentation of a generating unit. When operating above the apparent power threshold S_{min} equal to 10 % of the maximum apparent power S_{max} or the minimum regulating level of the generating plant, whichever is the higher value, the reactive power capability shall be provided with an accuracy of ± 2 % S_{max}. Up to this apparent power threshold S_{min}, deviations above 2 % are permissible; nevertheless the accuracy shall always be as good as technically feasible and the exchange of uncontrolled reactive power in this low-power operation mode shall not exceed 10 % of the maximum apparent power S_{max}. At POC loads, if present in the producer's network might interfere with the response of the generating plant. The effect of loads is not considered for the evaluation of the accuracy, only the behaviour of the generating plant is relevant. For generating units with a reactive power capability according Figure 12 the reactive power capability at active power P_D shall be at least according Figure 13. For generating units with a reduced reactive power capability Figure 13 is only applicable up to the maximum reactive power capability.	(See appended table 4.7.2.2)	P
4.7.2.3	**Control modes**		P

EN 50549-1:2019			
Clause	Requirement - Test	Result - Remark	Verdict
4.7.2.3.1	**General** Where required, the form of the contribution to voltage control shall be specified by the DSO. The control shall refer to the terminals of the generating units The generating plant/unit shall be capable of operating in the control modes specified below within the limits specified in 4.7.2.2. The control modes are exclusive; only one mode may be active at a time. • Q setpoint mode • Q (U) • Cos φ setpoint mode • Cos φ (P) For mass market products, it is recommended to implement all control modes. In case of site specific generating plant design, only the control modes required by the DSO need to be implemented. The configuration, activation and deactivation of the control modes shall be field adjustable. For field adjustable configurations and activation of the active control mode, means shall be provided to protect the settings from unpermitted interference (e.g. password or seal) if required by the DSO. Which control modes are available in a product and how they are configured shall be stated in the product documentation.		P
4.7.2.3.2	**Setpoint control modes** Q setpoint mode and cos φ setpoint mode control the reactive power output and the cos φ of the output respectively, according to a set point set in the control of the generating plant/unit. In the case of change of the set point local or by remote control the settling time for the new set point shall be less than one minute.	(See appended table 4.7.2.2)	P
4.7.2.3.3	**Voltage related control mode** The voltage related control mode Q (U) controls the reactive power output as a function of the voltage. There is no preferred state of the art for evaluating the voltage. Therefore it is the responsibility of the generating plant designer to choose a method. One of the following methods should be used: • the positive sequence component of the fundamental; • the average of the voltages measured independently for each phase to neutral or phase to phase; • phase independently the voltage of every phase to determine the reactive power for every phase.	Method 2 used	P

EN 50549-1:2019			
Clause	Requirement - Test	Result - Remark	Verdict
	For voltage related control modes, a characteristic with a minimum and maximum value and three connected lines according to Figure 16 shall be configurable. In addition to the characteristic, further parameters shall be configurable: • The dynamics of the control shall correspond with a first order filter having a time constant that is configurable in the range of 3 s to 60 s.	(See appended table 4.7.2.3.3)	P
	To limit the reactive power at low active power two methods shall be configurable: • a minimal cos φ shall be configurable in the range of 0-0,95; • two active power levels shall be configurable both at least in the range of 0 % to 100 % of P_D. The lock-in value turns the Q(U) mode on, the lock-out value turns Q(U) off. If lock-in is larger than lock-out a hysteresis is given. See also Figure 14. The static accuracy shall be in accordance with 4.7.2.2. The dynamic accuracy shall be in accordance with Figure 15 with a maximum tolerance of +/- 5% of P_D plus a time delay of up to 3 seconds deviating from an ideal first order filter response.		P
4.7.2.3.4	**Power related control mode** The power related control mode cos φ (P) controls the cos φ of the output as a function of the active power output. For power related control modes, a characteristic with a minimum and maximum value and three connected lines shall be configurable in accordance with Figure 16. Resulting from a change in active power output a new cos φ set point is defined according to the set characteristic. The response to a new cos φ set value shall be as fast as technically feasible to allow the change in reactive power to be in synchrony with the change in active power. The new reactive power set value shall be reached at the latest within 10 s after the end value of the active power is reached. The static accuracy of each cos φ set point shall be according to 4.7.2.2.	(See appended table 4.7.2.3.4)	P

EN 50549-1:2019			
Clause	Requirement - Test	Result - Remark	Verdict
4.7.3	**Voltage related active power reduction** In order to avoid disconnection due to overvoltage protection (see 4.9.2.3 and 4.9.2.4), generating plants/units are allowed to reduce active power output as a function of this rising voltage. The final implemented logic can be chosen by the manufacturer. Nevertheless, this logic shall not cause steps or oscillations in the output power. The power reduction caused by such a function may not be faster than an equivalent of a time constant tau = 3 s (= 33%/s at a 100% change). The enabling and disabling of the function shall be field adjustable and means have to be provided to protect the setting from unpermitted interference (e.g. password or seal) if required by the DSO.	This modem is chosen by manufacturer	P
4.7.4	**Short circuit current requirements on generating plants**		P
4.7.4.1	**General** The following clauses describe the required short circuit current contribution for generating plants taking into account the connection technology of the generating modules. Generating modules classified as type B modules according to COMMISSION REGULATION 2016/631 shall comply with the requirements of 4.7.4.2 and 4.7.4.3. Generating modules classified as type A according to COMMISSION REGULATION 2016/631 should comply with these requirements. The actual behaviour of type A modules shall be specified in the connection agreement.		P
4.7.4.2	**Generating plant with non-synchronous generating technology**		P
4.7.4.2.1	**Voltage support during faults and voltage steps** In general no voltage support during faults and voltage steps is required from generating plants connected in LV distribution networks as the additional reactive current is expected to interfere with grid protection equipment. If the responsible party requires voltage support during faults and voltage steps for generating plants of type B connected to LV distribution grids, the clause 4.7.4 of EN 50549-2 applies.	Only EN 50549-1 applies, if required by the responsible party for additional reactive current, the EN 50549-2 shall be applied.	P

EN 50549-1:2019			
Clause	Requirement - Test	Result - Remark	Verdict
4.7.4.2.2	**Zero current mode for converter connected generating technology** If UVRT capability (see 4.5.3) is provided additional to the requirements of 4.5, generating units connected to the grid by a converter shall have the capability to reduce their current as fast as technically feasible down to or below 10 % of the rated current when the voltage is outside of a static voltage range. Generating units based on a doubly fed induction machine can only reduce the positive sequence current below 10 % of the rated current. Negative sequence current shall be tolerated during unbalanced faults. In case this current reduction is not sufficient, the DSO should choose suitable interface protection settings. The static voltage range shall be adjustable from 20 % to 100 % of U_n for the undervoltage boundary and from 100 % to 130 % of U_n for the overvoltage boundary. The default setting shall be 50% of U_n for the undervoltage boundary and 120% of U_n for the overvoltage boundary. Each phase to neutral voltage or if no neutral is present each phase to phase voltage shall be evaluated. At voltage re-entry into the voltage range, 90% of pre-fault power or available power, whichever is the smallest, shall be resumed as fast as possible, but at the latest according to 4.5.3 and 4.5.4. All described settings are defined by the DSO and the responsible party. If no settings are provided, the function shall be disabled. The enabling and disabling and the settings shall be field adjustable and means have to be provided to protect these from unpermitted interference (e.g. password or seal) if required by the DSO.	The test is performed together with the clause 4.5.3 and 4.5.4 Default setting for testing.	P
4.7.4.2.3	**Induction generator based units** In general no voltage support during faults and voltage steps is required from generating plants connected in LV distribution networks as the additional reactive current is expected to interfere with grid protection equipment. If the responsible party requires voltage support during faults and voltage steps for generating plants of type B connected to LV distribution grids, the clause 4.7.4 of EN50549-2 applies.		N/A

EN 50549-1:2019			
Clause	Requirement - Test	Result - Remark	Verdict
4.7.4.3	**Generating plant with synchronous generating technology - Synchronous generator based units** In general no voltage support during faults and voltage steps is required from generating plants connected in LV distribution networks as the additional reactive current is expected to interfere with grid protection equipment. If the responsible party requires voltage support during faults and voltage steps for generating plants of type B connected to LV distribution grids, the clause 4.7.4 of EN50549-2 applies.		N/A
4.8	**EMC and power quality** Similar to any other apparatus or fixed installation, generating units shall comply with the requirements on electromagnetic compatibility established in Directive 2014/30/EU or 2014/53/EU, whichever applies. EMC limits and tests, described in EN 61000 series, have been traditionally developed for loads, without taking into account the particularities of generating units, such as their capability to create overvoltages or high frequency disturbances due to the presence of power converters, which were either impossible or less frequent in case of loads.	The units have declared to comply with Directive 2014/30/EU or 2014/53/EU	P
4.9	**Interface protection**		P

EN 50549-1:2019			
Clause	Requirement - Test	Result - Remark	Verdict
4.9.1	**General** According to HD 60364-5-551:2010, 551.7.4, means of automatic switching shall be provided to disconnect the generating plant from the distribution network in the event of loss of that supply or deviation of the voltage or frequency at the supply terminals from values declared for normal supply. This automatic means of disconnection has following main objectives: • prevent the power production of the generating plant to cause an overvoltage situation in the distribution network it is connected to. Such overvoltages could result in damages to the equipment connected to the distribution network as well as the distribution network itself; • detect unintentional island situations and disconnect the generating plant in this case. This is contributing to prevent damage to other equipment, both in the producers' installations and the distribution network due to out of phase re-closing and to allow for maintenance work after an intentional disconnection of a section of the distribution network; • assist in bringing the distribution network to a controlled state in case of voltage or frequency deviations beyond corresponding regulation values.		P

EN 50549-1:2019			
Clause	Requirement - Test	Result - Remark	Verdict
	• disconnect the generating plant from the distribution network in case of faults internal to the power generating plant. Protection against internal faults (short-circuits) shall be coordinated with network protection, according to DSO protection criteria. Protection against e.g. overload, electric shock and against fire hazards shall be implemented additionally according to HD 60364-1 and local requirements; • prevent damages to the generating unit due to incidents (e.g. short circuits) on the distribution network Interface protections may contribute to preventing damage to the generating units due to out-of-phase reclosing of automatic reclosing which may happen after some hundreds of ms. However, in some countries some technologies of generating units are explicitly required to have an appropriate immunity level against the consequences of out-of-phase reclosing. The type of protection and the sensitivity and operating times depend upon the protection and the characteristics of the distribution network. A wide variety of approaches to achieve the above mentioned objectives is used throughout Europe. Besides the passive observation of voltage and frequency other active and passive methods are available and used to detect island situations. The requirements given in this clause are intended to provide the necessary functions for all known approaches as well as to give guidance in their use. Which functions are available in a product shall be stated in the product documentation.		P
	The interface protection system shall comply with the requirements of this European Standard, the available functions and configured settings shall comply with the requirements of the DSO and the responsible party. In any case, the settings defined shall be understood as the values for the interface protection system, i.e. where there is a wider technical capability of the generation module, it shall not be withheld by the settings of the protections (other than the interface protection). For micro generating plants, the interface protection system and the point of measurement might be integrated into the generating units. For generating plants with nominal current above 16 A the DSO may define a threshold above which the interface protection system shall be realized as a dedicated device and not integrated into the generating units.	Integrated into the generating units If specified by country requirement, the interface protection shall not be integrated	P

EN 50549-1:2019			
Clause	Requirement - Test	Result - Remark	Verdict
	to place the protection system as close to the point of connection as possible, to avoid tripping due to overvoltages resulting from the voltage rise within the producer's network; • to allow for periodic field tests. In some countries periodic field tests are not required if the protection system meets the requirements of single fault safety. The interface protection relay acts on the interface switch. The DSO may require that the interface protection relay acts additionally on another switch with a proper delay in case the interface switch fails to operate. In case of failure of the power supply of the interface protection, the interface protection shall trigger the interface switch without delay. An uninterruptible power supply may be required by the DSO, for instance in case of UVRT capability, delay in protection etc. In case of field adjustable settings of threshold and operation time, means shall be provided to protect the settings from unpermitted interference (e.g. password or seal) if required by the DSO.		P
4.9.2	**Void**		--
4.9.3	**Requirements on voltage and frequency protection**	(See appended table 4.9.3)	P
4.9.3.1	**General** Part or all of the following described functions may be required by the DSO and the responsible party. The protection functions shall evaluate at least all phases where generating units, covered by this protection system, are connected to. In case of three phase generating units/plants and in all cases when the protection system is implemented as an external protection system in a three phase power supply system, all phase to phase voltages and, if a neutral conductor is present, all phase to neutral voltages shall be evaluated. The frequency shall be evaluated on at least one of the voltages.		P

EN 50549-1:2019			
Clause	Requirement - Test	Result - Remark	Verdict
	If multiple signals (e.g. 3 phase to phase voltages) are to be evaluated by one protection function, this function shall evaluate all of the signals separately. The output of each evaluation shall be OR connected, so that if one signal passes the threshold of a function, the function shall trip the protection in the specified time. The minimum required accuracy for protection is: • for frequency measurement ± 0,05 Hz; • for voltage measurement ± 1 % of U_n. • The reset time shall be ≤50ms • The interface protection relay shall not conduct continuous starting and disengaging operations of the interface protection relay. Therefore a reasonable reset ratio shall be implemented which shall not be zero but be below 2% of nominal value for voltage and below 0,2Hz for frequency.		P
4.9.3.2	**Undervoltage protection [27]** The protection shall comply with EN 60255-127. The evaluation of the r.m.s. or the fundamental value is allowed. Undervoltage protection may be implemented with two completely independent protection thresholds, each one able to be activated or not. The standard adjustment ranges are as follows. Undervoltage threshold stage 1 [27 <]: • Threshold (0,2 – 1) U_n adjustable by steps of 0,01 U_n • Operate time (0,1 – 100) s adjustable in steps of 0,1 s Undervoltage threshold stage 2 [27 < <]: • Threshold (0,2 – 1) U_n adjustable by steps of 0,01 U_n • Operate time (0,1 – 5) s adjustable in steps of 0,05 s The undervoltage threshold stage 2 is not applicable for micro-generating plants		P

EN 50549-1:2019			
Clause	Requirement - Test	Result - Remark	Verdict
4.9.3.3	**Overvoltage protection [59]** The protection shall comply with EN 60255-127. The evaluation of the r.m.s. or the fundamental value is allowed. Overvoltage protection may be implemented with two completely independent protection thresholds, each one able to be activated or not. The standard adjustment ranges are as follows. Overvoltage threshold stage 1 [59 >]: • Threshold (1,0 – 1,2) U_n adjustable by steps of 0,01 U_n • Operate time (0,1 – 100) s adjustable in steps of 0,1 s Overvoltage threshold stage 2 [59 > >]: • Threshold (1,0 – 1,30) U_n adjustable by steps of 0,01 U_n • Operate time (0,1 – 5) s adjustable in steps of 0,05 s		P
4.9.3.4	**Overvoltage 10 min mean protection** The calculation of the 10 min value shall comply with the 10 min aggregation of EN 61000-4-30 Class S, but deviating from EN 61000-4-30 as a moving window is used. Therefore the function shall be based on the calculation of the square root of the arithmetic mean of the squared input values over 10 min. The calculation of a new 10 min value at least every 3 s is sufficient, which is then to be compared with the threshold value. • Threshold (1,0 – 1,15) U_n adjustable by steps of 0,01 U_n • Start time ≤ 3s not adjustable • Time delay setting = 0 ms		P

EN 50549-1:2019			
Clause	Requirement - Test	Result - Remark	Verdict
4.9.3.5	**Underfrequency protection [81 <]** Underfrequency protection may be implemented with two completely independent protection thresholds, each one able to be activated or not. The standard adjustment ranges are as follows. Underfrequency threshold stage 1 [81 <]: • Threshold (47,0 – 50,0) Hz adjustment by steps of 0,1 Hz • Operate time (0,1 – 100) s adjustable in steps of 0,1 s Underfrequency threshold stage 2 [81 < <]: • Threshold (47,0 – 50,0) Hz adjustment by steps of 0,1 Hz • Operate time (0,1 – 5) s adjustable in steps of 0,05 s In order to use narrow frequency thresholds for islanding detection (see 4.9.3.3) it may be required to have the ability to activate and deactivate a stage by an external signal. The frequency protection shall function correctly in the input voltage range between 20 % U_n and 120 % U_n and shall be inhibited for input voltages of less than 20 % U_n. Under 0,2 U_n the frequency protection is inhibited. Disconnection may only happen based on undervoltage protection.		P
4.9.3.6	**Overfrequency protection [81 >]** Overfrequency protection may be implemented with two completely independent protection thresholds, each one able to be activated or not. The standard adjustment ranges are as follows. Overfrequency threshold stage 1 [81 >]: • Threshold (50,0 - 52,0) Hz adjustment by steps of 0,1 Hz • Operate time (0,1 – 100) s adjustable in steps of 0,1 s Overfrequency threshold stage 2 [81 > >]: • Threshold (50,0 - 52,0) Hz adjustment by steps of 0,1 Hz • Operate time (0,1 - 5) s adjustable in steps of 0,05 s In order to use narrow frequency thresholds for islanding detection (see4.9.3.3) it may be required to have the ability to activate and deactivate a stage by an external signal. The frequency protection shall function correctly in the input voltage range between 20 % U_n and 120 % U_n and shall be inhibited for input voltages of less than 20 % U_n.		P
4.9.4	**Means to detect island situation**		P

EN 50549-1:2019			
Clause	Requirement - Test	Result - Remark	Verdict
4.9.4.1	**General** sides the passive observation of voltage and frequency further means to detect an island may be required by the DSO. Detecting islanding situations shall not be contradictory to the immunity requirements of 4.5. Commonly used functions include: • Active methods tested with a resonant circuit; • ROCOF tripping; • Switch to narrow frequency band; • Vector shift • Transfer trip. Only some of the methods above rely on standards. Namely for ROCOF tripping and for the detection of a vector shift, also called a vector jump, currently no European Standard is available.		P
4.9.4.2	**Active methods tested with a resonant circuit** These are methods which pass the resonant circuit test for PV inverters according to EN 62116.	(See appended table 4.9.4.2)	P
4.9.4.3	**Switch to narrow frequency band (see Annex E and Annex F)** In case of local phenomena (e.g. a fault or the opening of circuit breaker along the line) the DSO in coordination with the responsible party may require a switch to a narrow frequency band to increase the interface protection relay sensitivity. In the event of a local fault it is possible to enable activation of the restrictive frequency window (using the two underfrequency/overfrequency thresholds described in 4.9.2.5 and 4.9.2.6) correlating its activation with another additional protection function. If required by the DSO, a digital input according to 4.9.4 shall be available to allow the DSO the activation of a restrictive frequency window by communication.		P
4.9.5	**Digital input to the interface protection** If required by the DSO, the interface protection shall have at least two configurable digital inputs. These inputs can for example be used to allow transfer trip or the switching to the narrow frequency band.		P
4.10	**Connection and starting to generate electrical power**		P

EN 50549-1:2019			
Clause	Requirement - Test	Result - Remark	Verdict
4.10.1	**General** Connection and starting to generate electrical power is only allowed after voltage and frequency are within the allowed voltage and frequency ranges for at least the specified observation time. It shall not be possible to overrule these conditions. Within these voltage and frequency ranges, the generating plant shall be capable of connecting and starting to generate electrical power. The setting of the conditions depends on whether the connection is due to a normal operational startup or an automatic reconnection after tripping of the interface protection. In case the settings for automatic reconnection after tripping and starting to generate power are not distinct in a generating plant, the tighter range and the start-up gradient shall be used. The frequency range, the voltage range, the observation time and the power gradient shall be field adjustable. For field adjustable settings, means shall be provided to protect the settings from unpermitted interference (e.g. password or seal) if required by the DSO.		P
4.10.2	**Automatic reconnection after tripping** The frequency range, the voltage range, the observation time shall be adjustable in the range according to Table 3 column 2. If no settings are specified by the DSO and the responsible party, the default settings for the reconnection after tripping of the interface protection are according to Table 3 column 3. After reconnection, the active power generated by the generating plant shall not exceed a specified gradient expressed as a percentage of the active nominal power of the unit per minute. If no gradient is specified by the DSO and the responsible party, the default setting is 10 % P_n/min. Generating modules for which it is technically not feasible to increase the power respecting the specified gradient over the full power range may connect after 1 min to 10 min (randomized value, uniformly distributed) or later.	(See appended table 4.10.2)	P

EN 50549-1:2019			
Clause	Requirement - Test	Result - Remark	Verdict
4.10.3	**Starting to generate electrical power** The frequency range, the voltage range, the observation time shall be adjustable in the range according to Table 4 column 2. If no settings are specified by the DSO and the responsible party, the default settings for connection or starting to generate electrical power due to normal operational startup or activity are according to Table 4 column 3. If applicable, the power gradient shall not exceed the maximum gradient specified by the DSO and the responsible party. Heat driven CHP generating units do not need to keep a maximum gradient, since the start up is randomized by the nature of the heat demand. For manual operations performed on site (e.g. for the purpose of initial start-up or maintenance) it is permitted to deviate from the observation time and ramp rate.	(See appended table 4.10.3) Default settings are applied	P
4.10.4	**Synchronization** Synchronizing a generating plant/unit with the distribution network shall be fully automatic i.e. it shall not be possible to manually close the switch between the two systems to carry out synchronization.		P
4.11	**Ceasing and reduction of active power on set point**		P
4.11.1	**Ceasing active power** Generating plants with a maximum capacity of 0,8 kW or more shall be equipped with a logic interface (input port) in order to cease active power output within five seconds following an instruction being received at the input port. If required by the DSO and the responsible party, this includes remote operation.	(See appended table 4.11)	P
4.11.2	**Reduction of active power on set point** For generating modules of type B, a generating plant shall be capable of reducing its active power to a limit value provided remotely by the DSO. The limit value shall be adjustable in the complete operating range from the maximum active power to minimum regulating level. The adjustment of the limit value shall be possible with a maximum increment of 10% of nominal power. A generation unit/plant shall be capable of carrying out the power output reduction to the respective limit within an envelope of not faster than 0,66 % P_n/ s and not slower than 0,33 % P_n/ s with an accuracy of 5 % of nominal power. Generating plants are permitted to disconnect from the network at a limit value below it minimum regulating level. If required by the DSO, this includes remote operation.	(See appended table 4.11)	P

EN 50549-1:2019			
Clause	Requirement - Test	Result - Remark	Verdict
4.12	**Remote information exchange** Generating plants whose power is above a threshold to be determined by the DSO and the responsible party shall have the capacity to be monitored by the DSO or TSO control centre or control centres as well as receive operation parameter settings for the functions specified in this European Standard from the DSO or TSO control centre or control centres. This information exchange is aimed at allowing the DSO and/or the TSO to improve, optimize and make safer the operation of their respective networks. The remote monitoring and operation parameter settings system that may be used by the DSO is not aimed at replacing the manual and automatic control means implemented by the generating plant operator to control the operation of the generating plant. It should not interact directly with the power generation equipment and the switching devices of the generating plant. It should interact with the operation and control system of the generating plant. In principle, standardized communication should be used. It is recommended that in case of using protocols for signal transmission used between the DSO or TSO control centre or control centres and the generating plant, relevant technical standards (e.g. EN 60870-5-101, EN 60870-5-104, EN 61850 and in particular EN 61850-7-4, EN 61850-7-420, IEC/TR 61850-90-7, as well as EN 61400-25 for wind turbines and relevant parts of IEC 62351 for relevant security measures) are recognized. Alternative protocols can be agreed between the DSO and the producer. These protocols include hardwired digital input/output and analogue input/output provided locally by DSO. The information needed for remote monitoring and the setting of configurable parameters are specific to each distribution network and to the way it is operated. Signal transmission times between the DSO and/or the TSO control centre and the generating plant will depend on the means of transmission used between the DSO and/or TSO control centre and the generating plant. Informative Annex B of EN50549-2 can be used as guidance regarding the monitoring information and the remote operation parameter setting.		N/A

EN 50549-1:2019			
Clause	Requirement - Test	Result - Remark	Verdict
4.13	**Requirements regarding single fault tolerance of interface protection system and interface switch** If required in 4.3.2, the interface protection system and the interface switch shall meet the requirements of single fault tolerance. A single fault shall not lead to a loss of the safety functions. Faults of common cause shall be taken into account if the probability for the occurrence of such a fault is significant. Whenever reasonably practical, the individual fault shall be displayed and lead to the disconnection of the power generating unit or system. Series-connected switches shall each have a independent breaking capacity corresponding to the rated current of the generating unit and corresponding to the short circuit contribution of the generating unit. The short-time withstand current of the switching devices shall be coordinated with maximum short circuit power at the connection point. At least one of the switches shall be a switch-disconnector suitable for overvoltage category 2. For single-phase generating units, the switch shall have one contact of this overvoltage category for both the neutral conductor and the line conductor. For poly-phase generating units, it is required to have one contact of this overvoltage category for all active conductors. The second switch may be formed of electronic switching components from an inverter bridge or another circuit provided that the electronic switching components can be switched off by control signals and that it is ensured that a failure is detected and leads to prevention of the operation at the latest at the next reconnection. For PV-inverters without simple separation between the network and the PV generating unit (e.g. PV Inverter without transformer) both switches mentioned in the paragraph above shall be switchdisconnectors with the requirements described therein, although one switching device is permitted to be located between PV array and PV inverter.	(See appended table 4.13)	P
Annex A	**Interconnection guidance**		Info
Annex B	**Void**		Info
Annex C	**Parameter Table**		Info
Annex D	**List of national requirements applicable for generating plants**		Info
Annex E	**Loss of Mains and overall power system security**		Info
Annex F	**Examples of protection strategies**		Info

EN 50549-1:2019			
Clause	Requirement - Test	Result - Remark	Verdict

Annex G	**Abbreviations**	Info
Annex H	**Relationship between this European standard and the COMMISSION REGULATION (EU) 2016/631**	Info

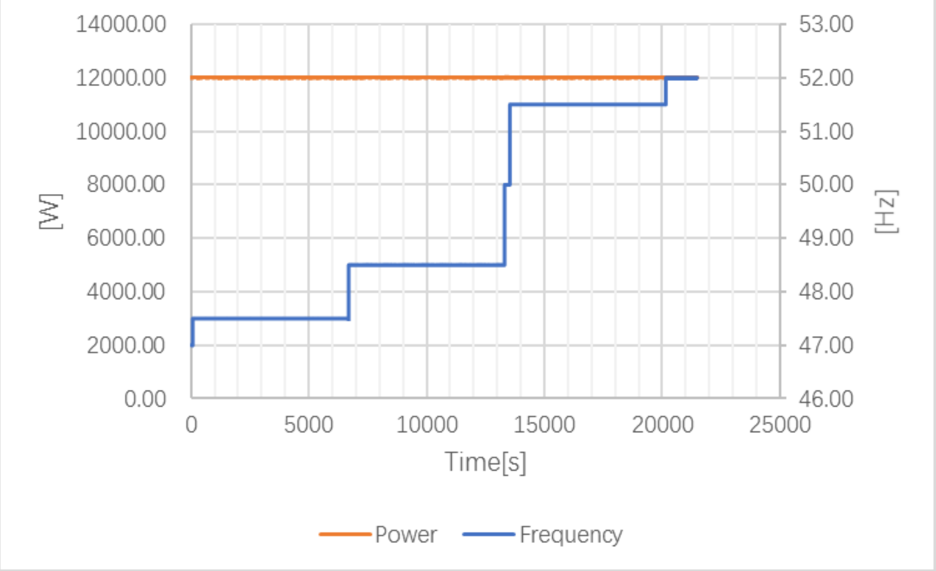
Appended Table - Testing Result

4.4.2	Table: Operating frequency range	P

Frequency Range	Time period for operation Minimum requirement	Time period for operation Most stringent requirement
47,0 Hz – 47,5 Hz	not required	20 s
47,5 Hz – 48,5 Hz	30 min [a]	90 min
48,5 Hz – 49,0 Hz	30 min [a]	90 min [a]
49,0 Hz – 51,0 Hz	Unlimited	Unlimited
51,0 Hz – 51,5 Hz	30 min [a]	90 min
51,5 Hz – 52,0 Hz	not required	15 min

[a] Respecting the legal framework, it is possible that longer time periods are required by the relevant authority in some synchronous areas.

Steps	f (Hz)	f (Hz) Measured	Time	Time measured	Comments
1	47 Hz	47.0	>20 s	70s	
2	47.5 Hz	47.5	>90 min	110min	severe conditions: >90 min
3	48.5 Hz	48.5	>90 min	110min	severe conditions: >90 min
4	52 Hz	52.0	>15 min	20min	
5	50 Hz	50.0	> 1 min	2min	
6	51.5 Hz	51.5	>90 min	110min	severe conditions: >90 min



4.4.3	Table: Minimal requirements for active power delivery at underfrequency	P

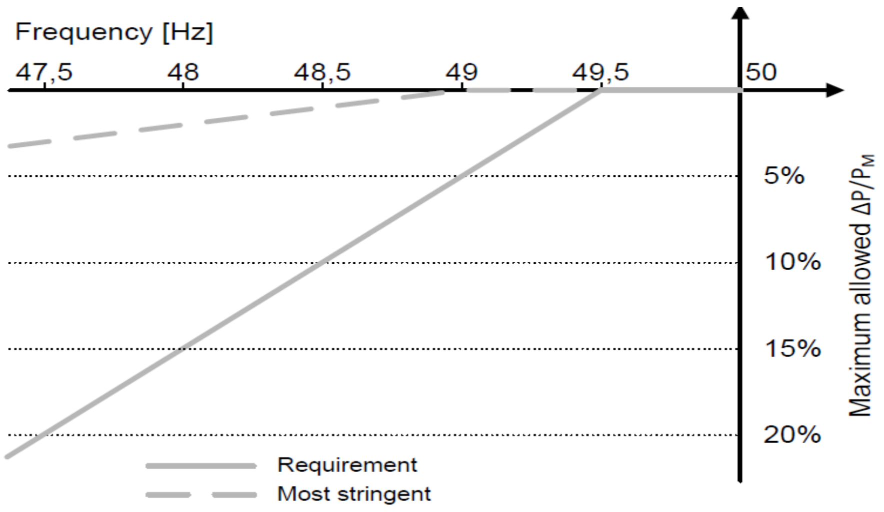
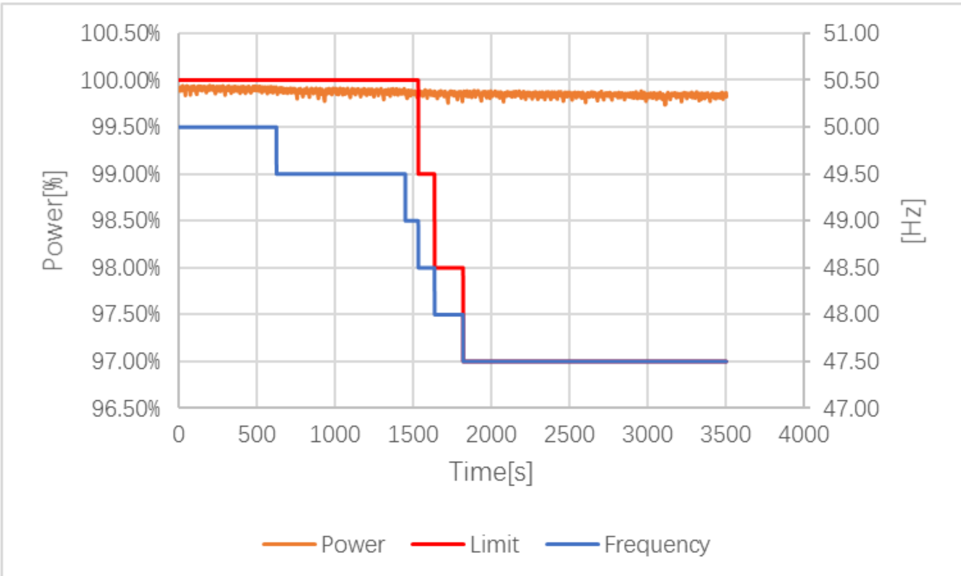


Figure 5 — Maximum allowable power reduction in case of underfrequency

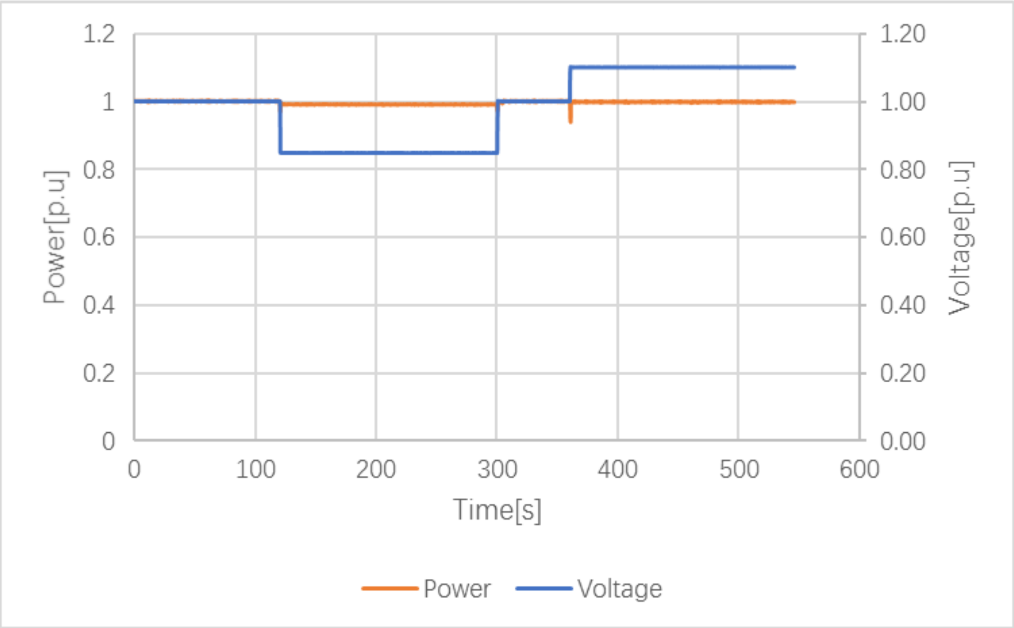
Step	f (Hz)	fmea. (Hz)	T (s)	T meas. (s)	P (%) - max	P (%) - min	P meas. (%)
1	50,00 ± 0.05	50.0	>60	624	100%	100%	99.91
2	49.50 ± 0,05	49.5	>60	1012	100%	100%	99.88
3	49.00 ± 0,05	49.0	>60	83	100%	100%	99.86
4	48.50 ± 0,05	48.5	>60	104	100%	99%	99.86
5	48.00 ± 0,05	48.0	>60	183	100%	98%	99.85
6	47.50 ± 0,05	47.5	>60	168.5	100%	97%	99.84

Supplementary information:

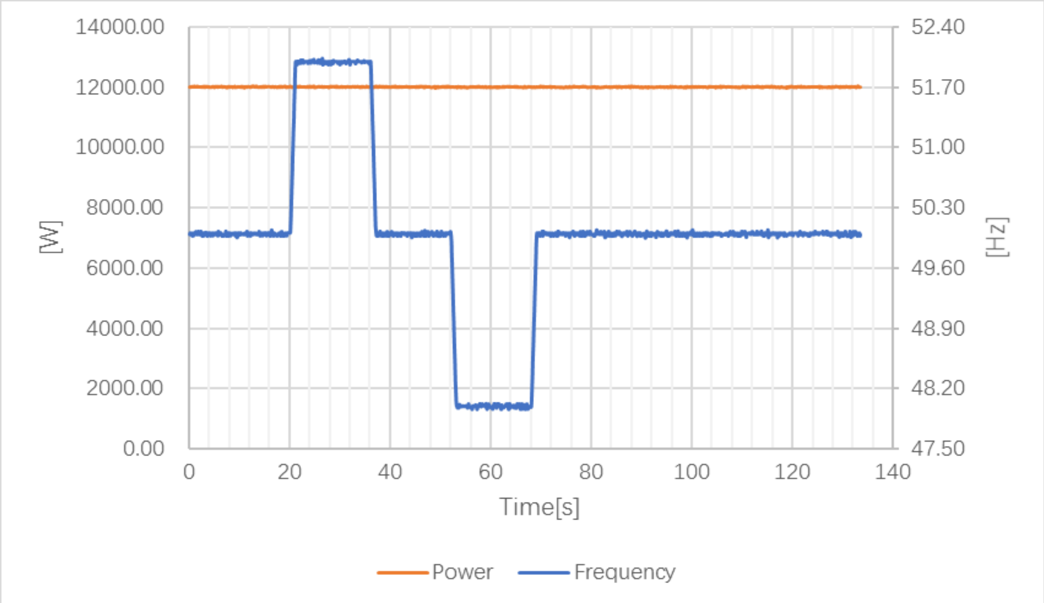


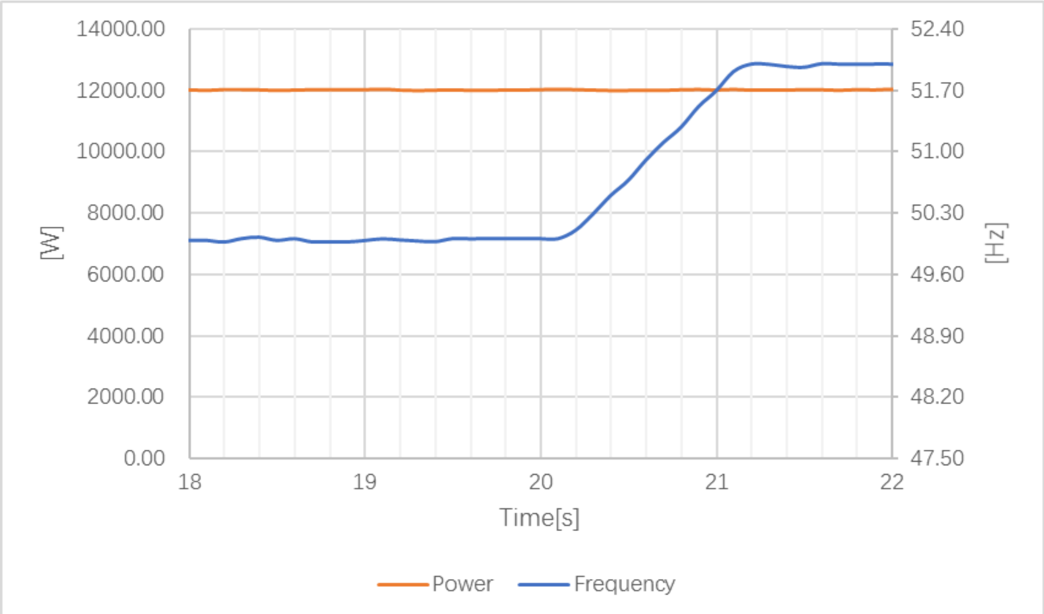
4.4.4	Table: Continuous voltage operation range				P
Step	Voltage (%)	P (%)	P meas. (%)	Time (s)	T meas (s)
1	100	100	100.12	>60	67.8
2	85	100 (*)	99.75	>120	180.0
3	100	100	99.99	>5	28.0
4	110	100	100.14	>120	184.5

(*) Active power reduction is allowed due to current limitation.

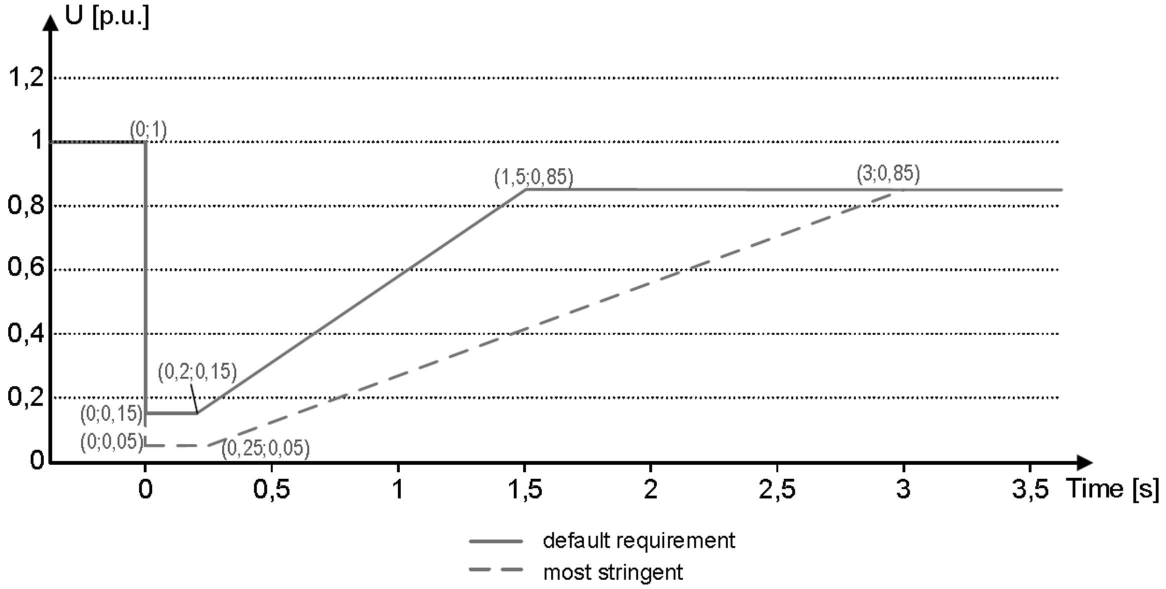


4.5.2	Rate of change of frequency (ROCOF)				P
Steps	f (Hz)	Δt (s) step change	Step time	f meas. (Hz)	t meas. (s)
1	50.00 ± 0,05	n/a	>10 s	50.0	20
2	52.00 ± 0,05	< 1 s	>10 s	52.0	1.0
3	50.00 ± 0,05	< 1 s	>10 s	50.0	1.0
4	48.00 ± 0,05	< 1 s	>10 s	48.0	1.0
5	50.00 ± 0,05	< 1 s	>10 s	50.0	65





4.5.3	Table: UVRT	P



Test at full load (>90%)

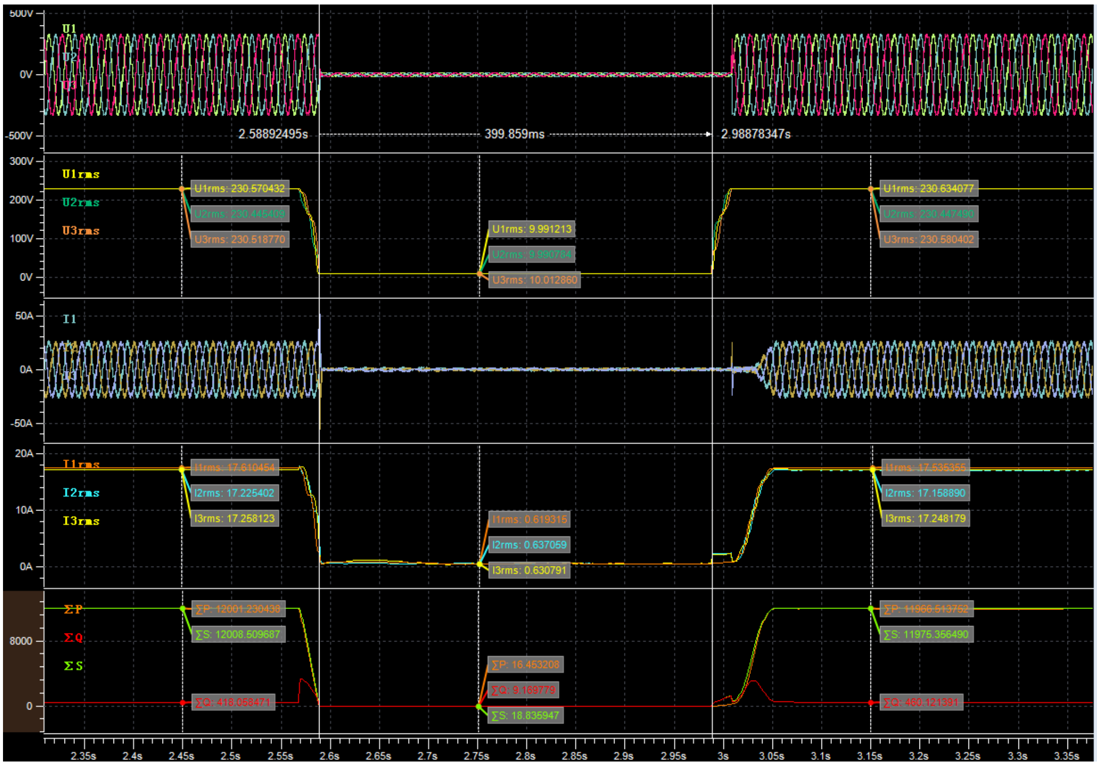
Udip	Type	t min (ms)	U meas.(%)	T meas.(ms)	P recover (s)
5%	L1-N	250	4.19/100/100	400.26	0.047
	L2-N		100/4.19/100	399.57	0.041
	L3-N		100/100/4.03	399.91	0.043
	L1-L2		4.34/4.17/100	399.59	0.046
	L2-L3		100/4.21/4.29	399.58	0.044
	L1-L3		4.25/100/4.37	399.34	0.045
	three-phase symmetrical fault		4.28/4.06/4.26	399.86	0.044
25%	L1-N	938	25.44/100/100	1000.33	0.044
	L2-N		100/25.34/100	999.56	0.045
	L3-N		100/100/25.34	999.89	0.043
	L1-L2		25.41/25.41/100	1001.06	0.043
	L2-L3		100/25.39/25.41	1000.53	0.043
	L1-L3		24.64/100/25.00	999.52	0.044
	three-phase symmetrical fault		24.81/25.29/25.08	999.36	0.047
50%	L1-N		50.34/100/100	1850.32	0.055
	L2-N		100/50.24/100	1849.65	0.052

	L3-N	1797	100/100/50.14	1849.06	0.053
	L1-L2		50.32/50.34/100	1849.53	0.054
	L2-L3		100/50.32/50.25	1849.82	0.054
	L1-L3		50.23/100/50.37	1849.57	0.055
	three-phase symmetrical fault		50.32/50.36/50.37	1849.30	0.052
75%	L1-N	2656	75.25/100/100	2997.55	0.046
	L2-N		100/75.20/100	2998.50	0.043
	L3-N		100/100/75.27	2996.08	0.042
	L1-L2		75.19/75.27/100	3000.13	0.045
	L2-L3		100/75.18/75.22	2999.36	0.044
	L1-L3		75.22/100/75.26	2996.85	0.044
	three-phase symmetrical fault		75.24/75.20/75.15	2999.03	0.044

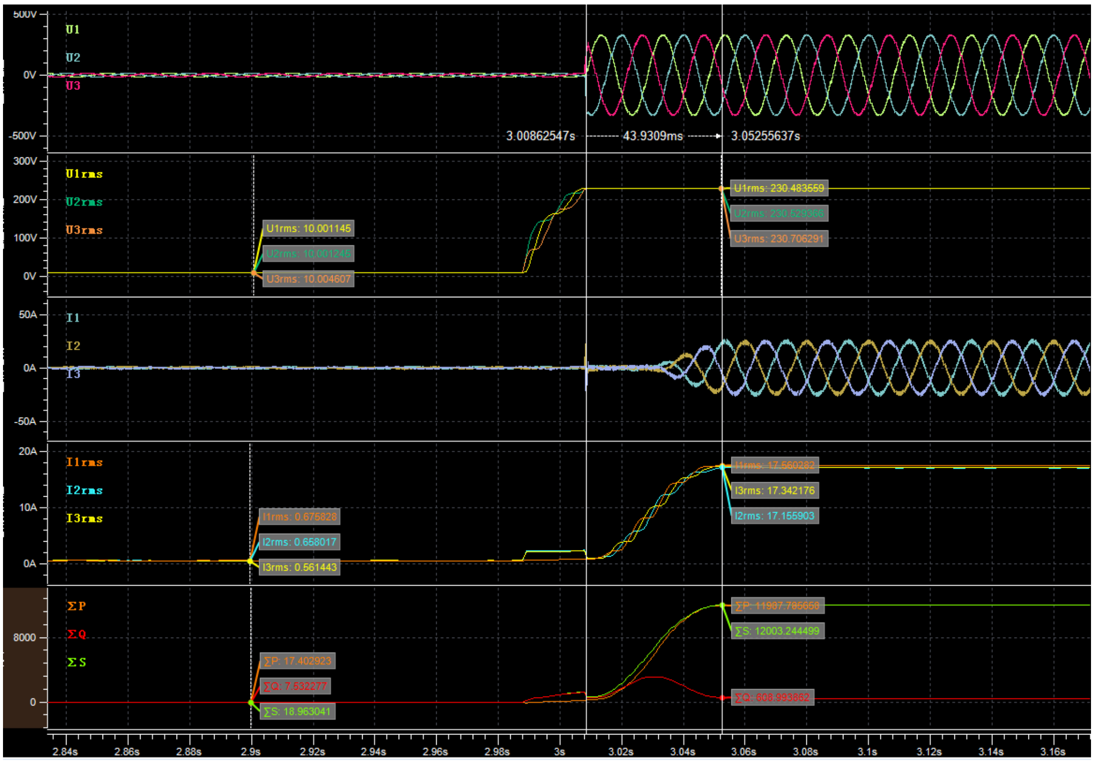
Remark:

The tests are performed together with clause 4.7.4.2.2 Zero current mode and enabling of default setting: undervoltage of 50%Un

Graph_5%

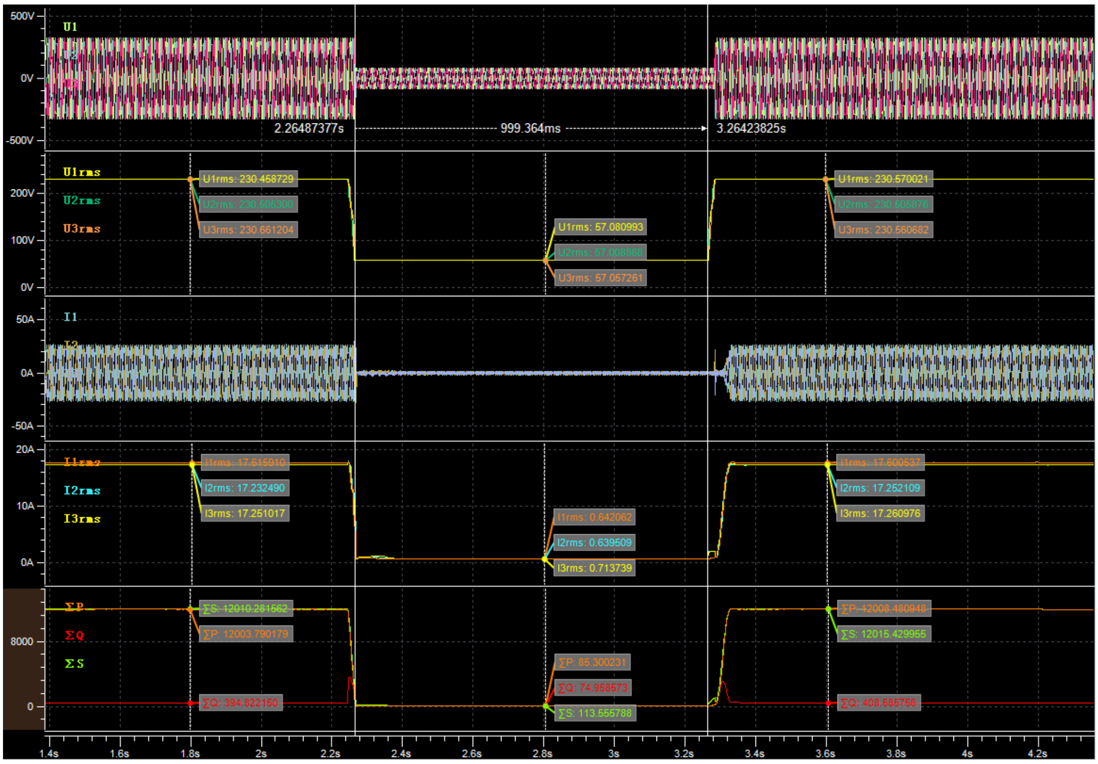


Voltage dip

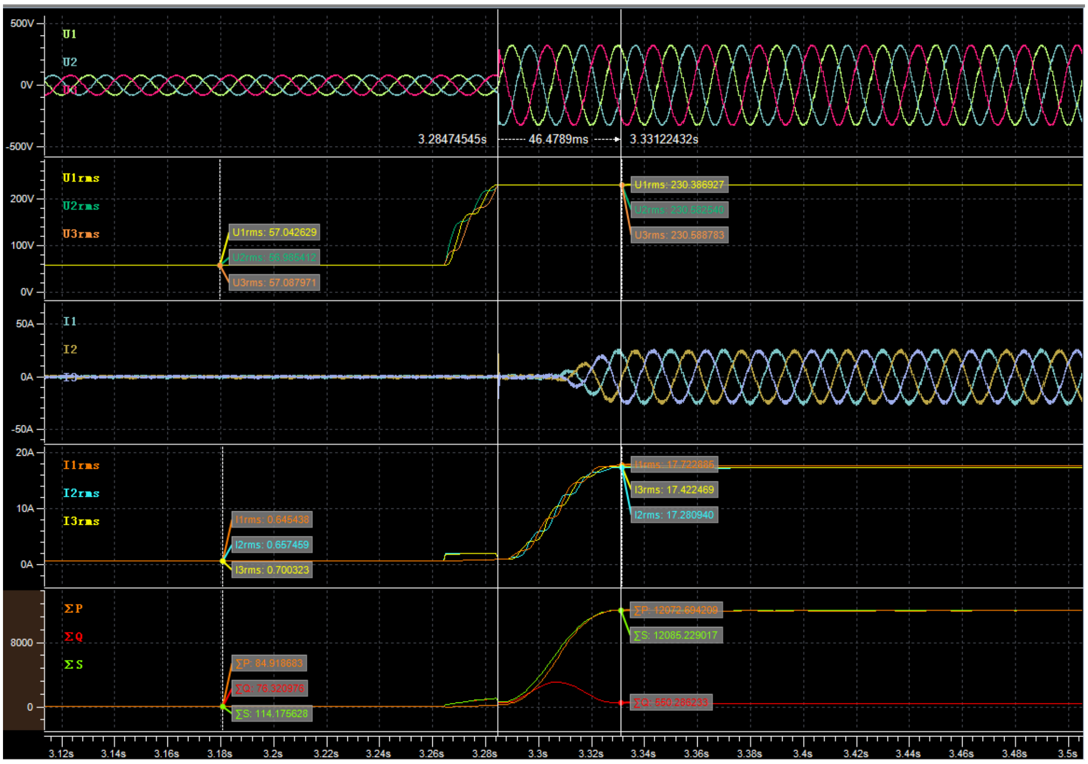


Power recover

Graph_25%

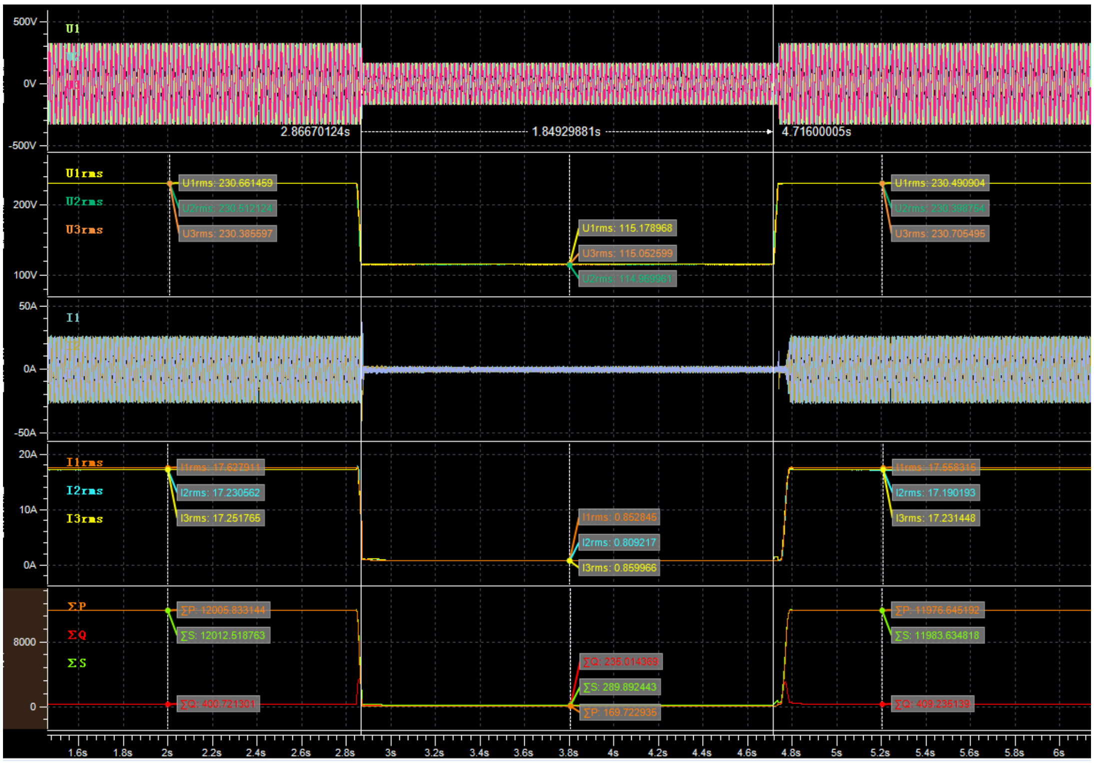


Voltage dip

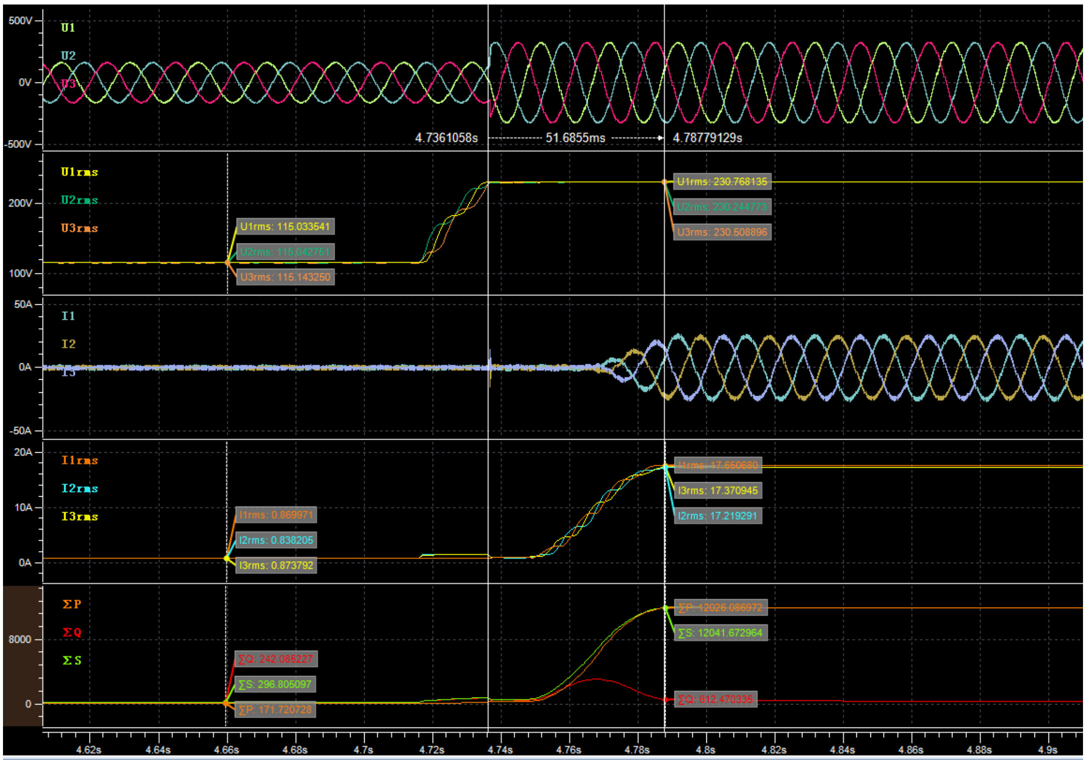


Power recover

Graph_50%

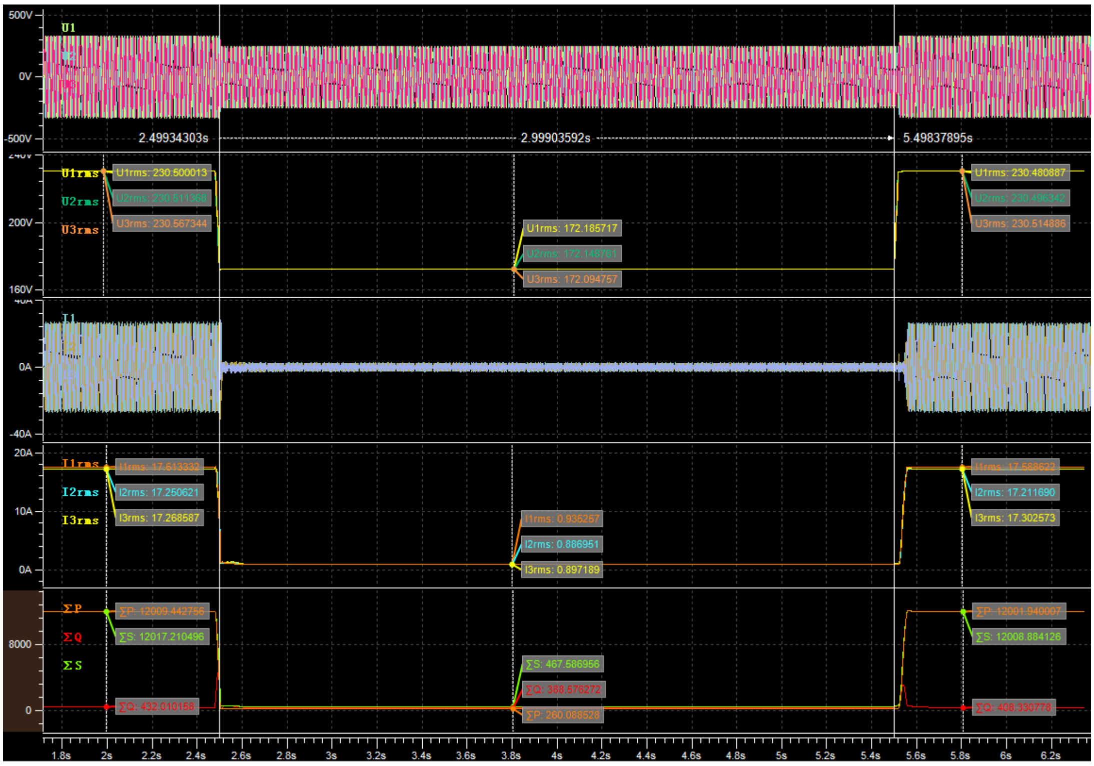


Voltage dip

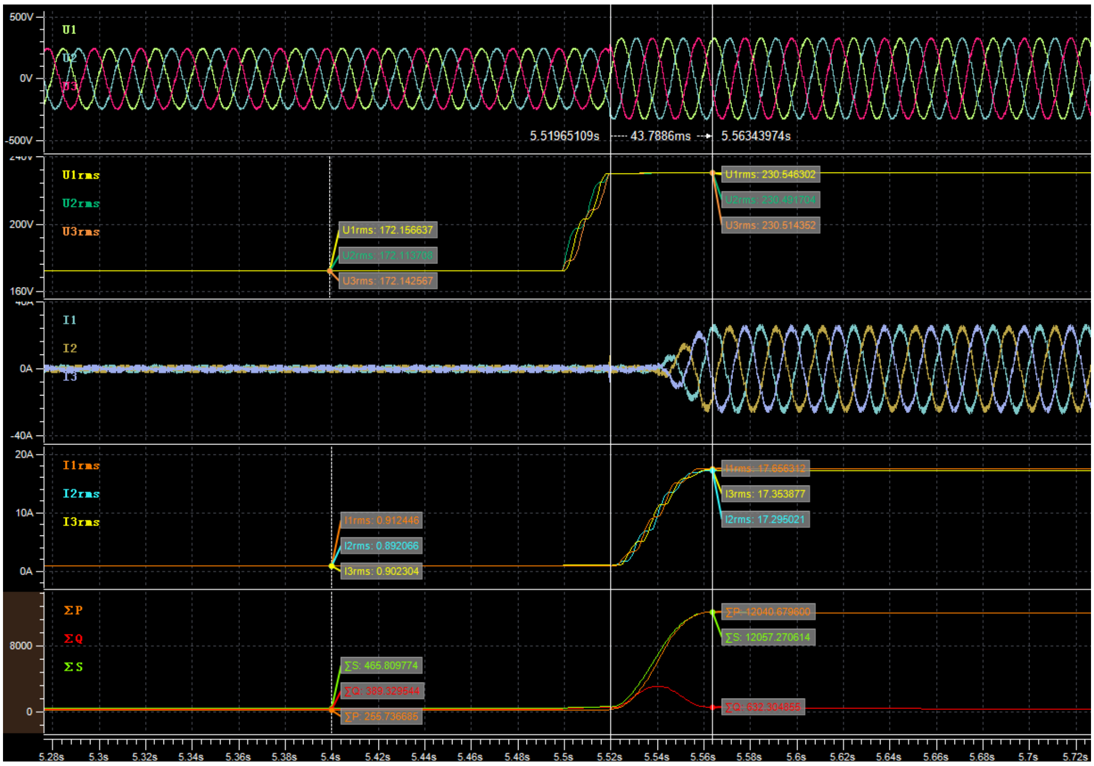


Power recover

Graph_75%



Voltage dip



Power recover

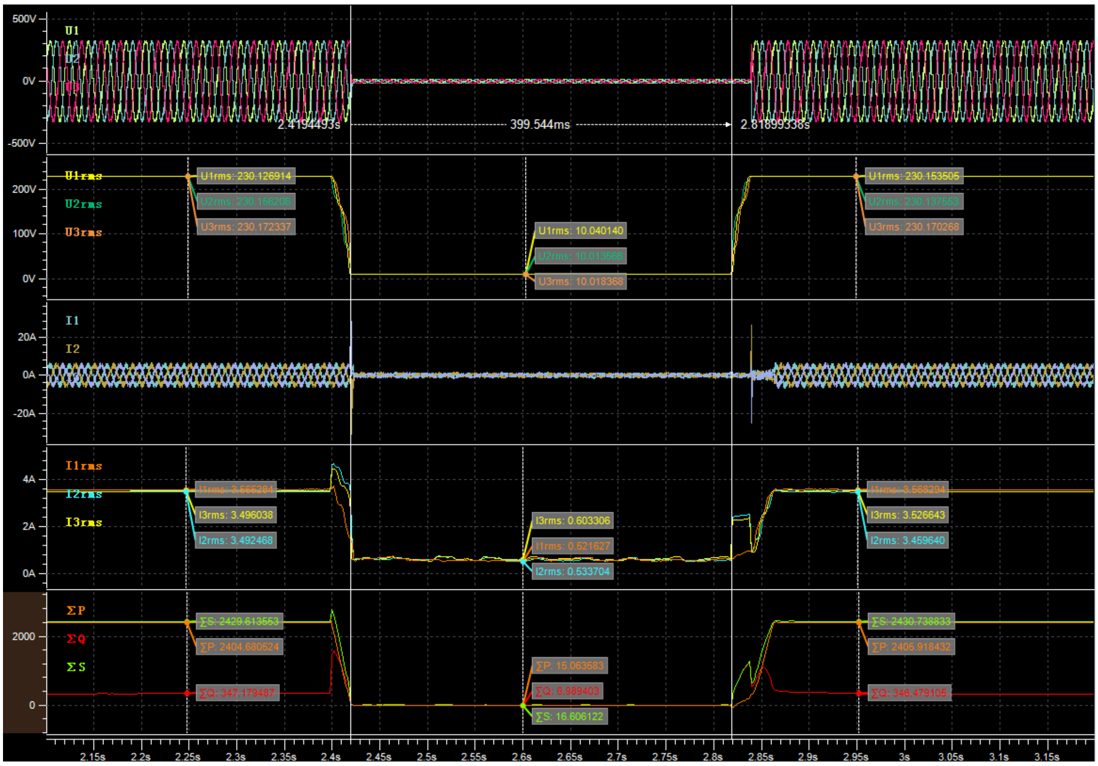
Test at partial load (20%Pn)					
Udip	Type	t min (ms)	U meas.(%)	T meas.(ms)	P recover (s)
5%	L1-N	250	4.61/100/100	399.52	0.028
	L2-N		100/4.45/100	399.73	0.026
	L3-N		100/100/4.19	400.09	0.026
	L1-L2		4.43/4.35/100	399.75	0.027
	L2-L3		100/4.51/4.50	399.09	0.026
	L1-L3		4.37/100/4.44	399.79	0.027
	three-phase symmetrical fault		4.47/4.48/4.45	399.54	0.028
25%	L1-N	938	24.87/100/100	1000.92	0.029
	L2-N		100/24.92/100	999.31	0.026
	L3-N		100/100/24.80	1000.67	0.027
	L1-L2		24.93/24.94/100	999.93	0.027
	L2-L3		100/24.97/24.89	999.88	0.028
	L1-L3		24.98/100/25.11	1000.44	0.026
	three-phase symmetrical fault		25.05/25.06/25.09	999.76	0.031
50%	L1-N	1797	50.17/100/100	1850.50	0.037
	L2-N		100/49.88/100	1849.82	0.037
	L3-N		100/100/50.02	1851.62	0.035
	L1-L2		50.03/50.04/100	1849.63	0.038
	L2-L3		100/49.96/50.03	1849.15	0.037
	L1-L3		50.07/100/49.99	1849.66	0.038
	three-phase symmetrical fault		49.96/49.97/49.97	1849.40	0.037
75%	L1-N	2656	75.07/100/100	2998.41	0.027
	L2-N		100/75.05/100	2999.36	0.025
	L3-N		100/100/74.91	3009.62	0.027
	L1-L2		74.95/74.88/100	2998.84	0.027
	L2-L3		100/74.96/75.03	2996.05	0.027

	L1-L3		74.87/100/74.95	2997.96	0.029
	three-phase symmetrical fault		75.07/74.97/74.93	2999.56	0.030

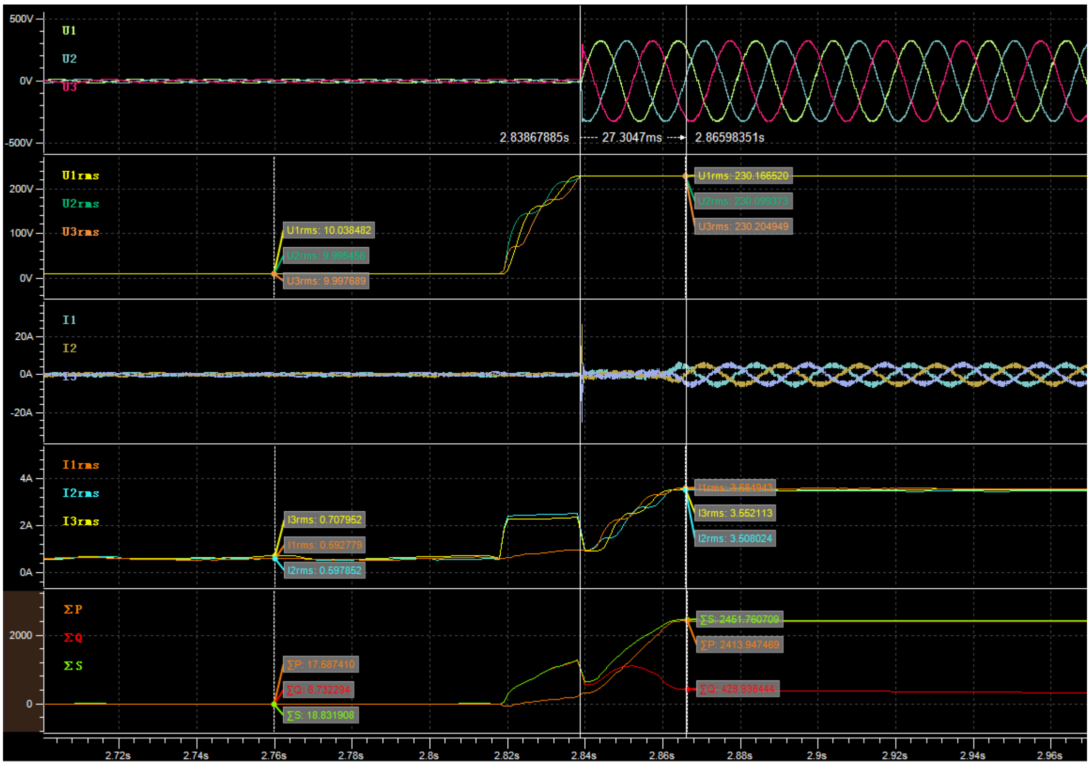
Remark:

The tests are performed together with clause 4.7.4.2.2 Zero current mode and enabling of default setting: undervoltage of 50%Un

Graph_5%

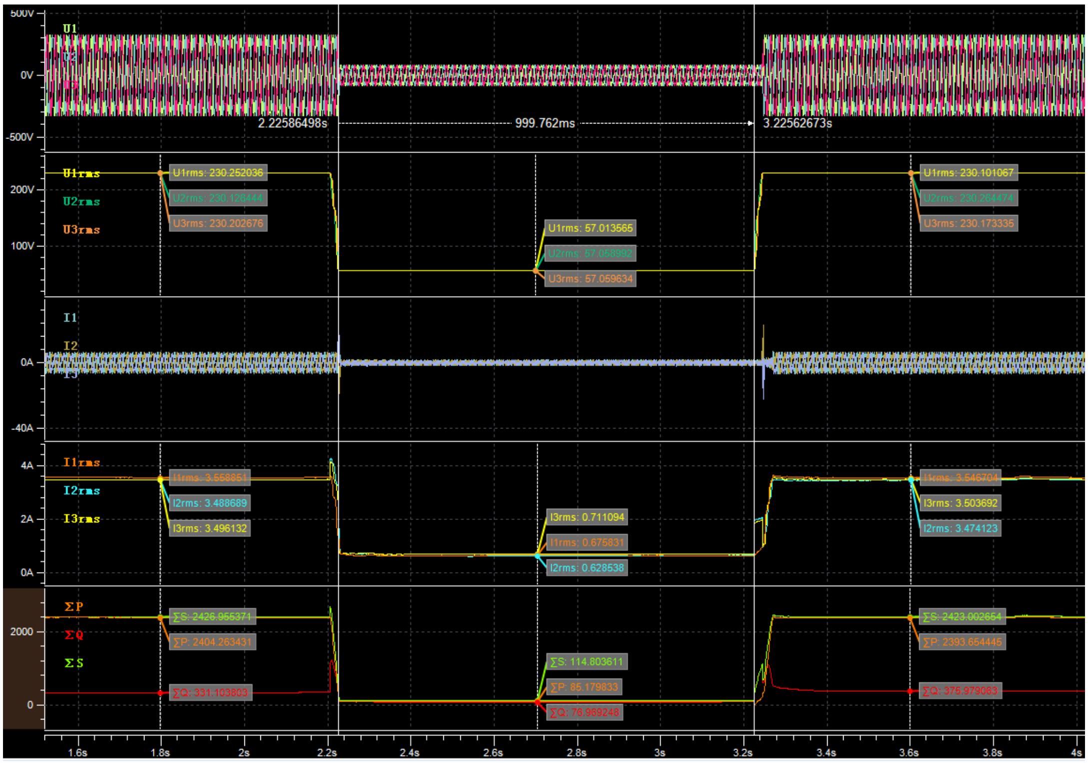


Voltage dip

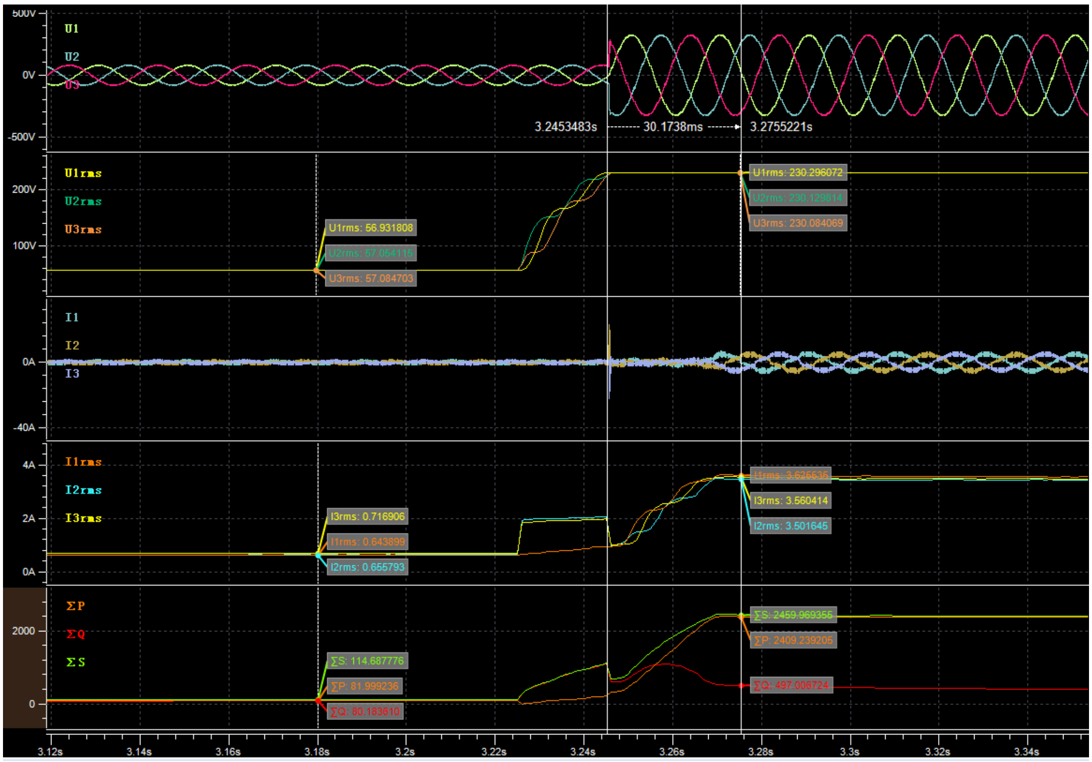


Power recover

Graph_25%

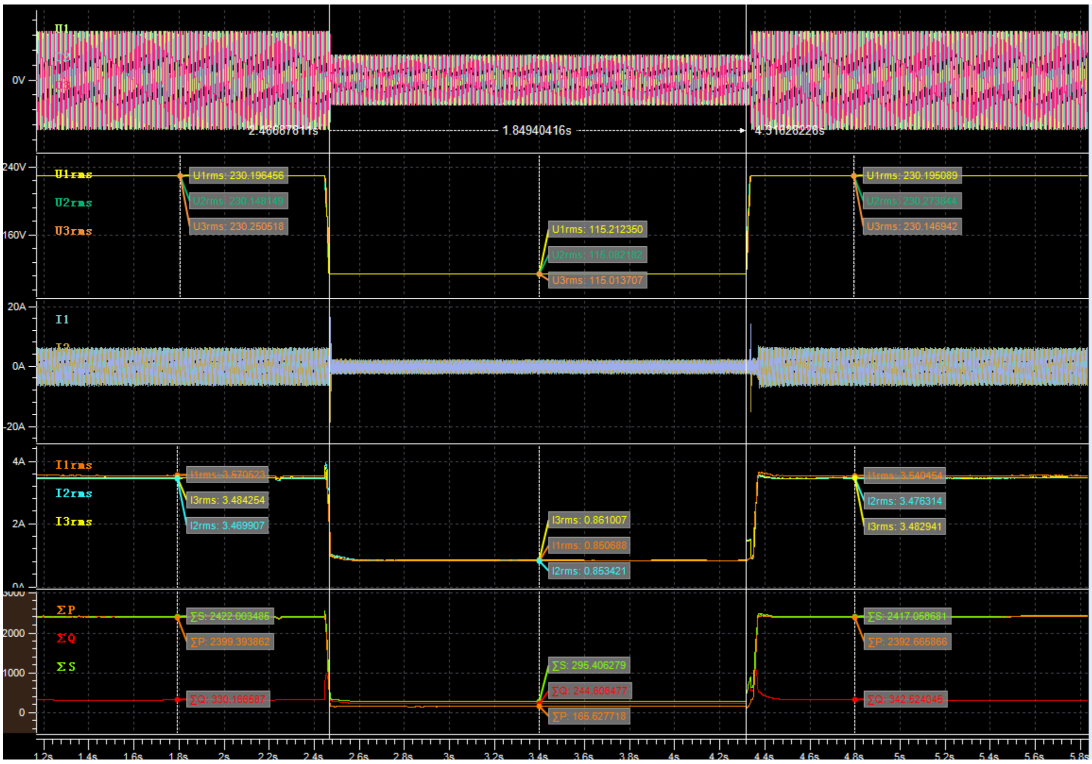


Voltage dip

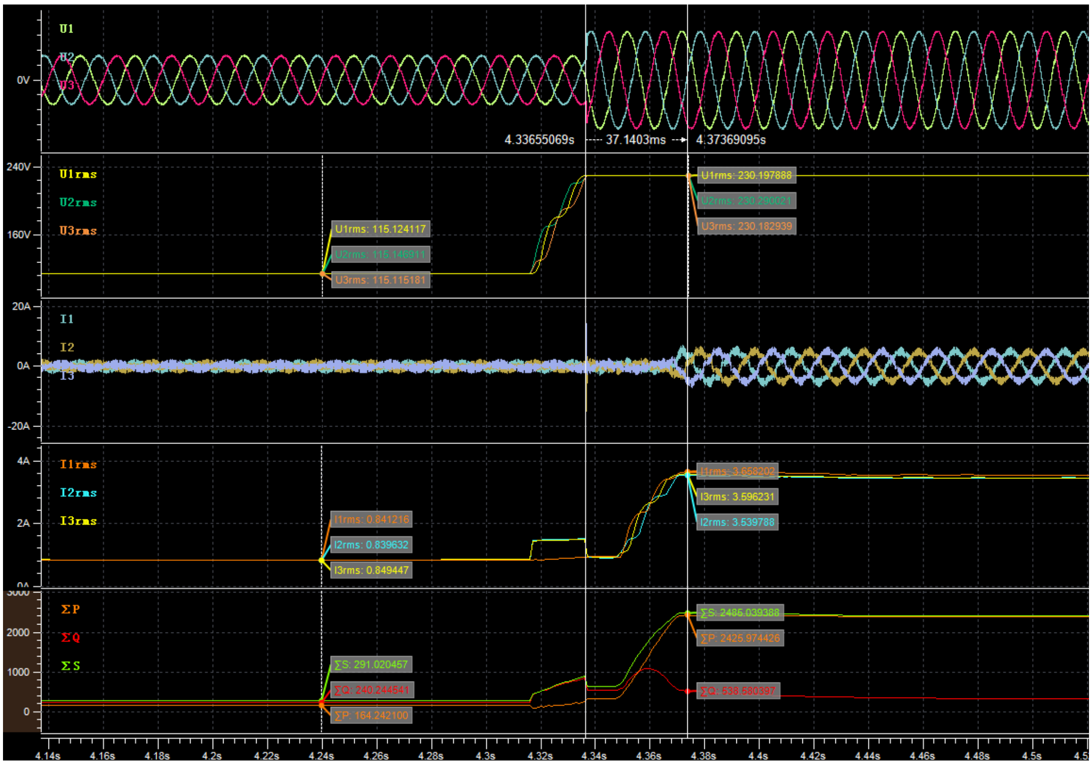


Power recover

Graph_50%

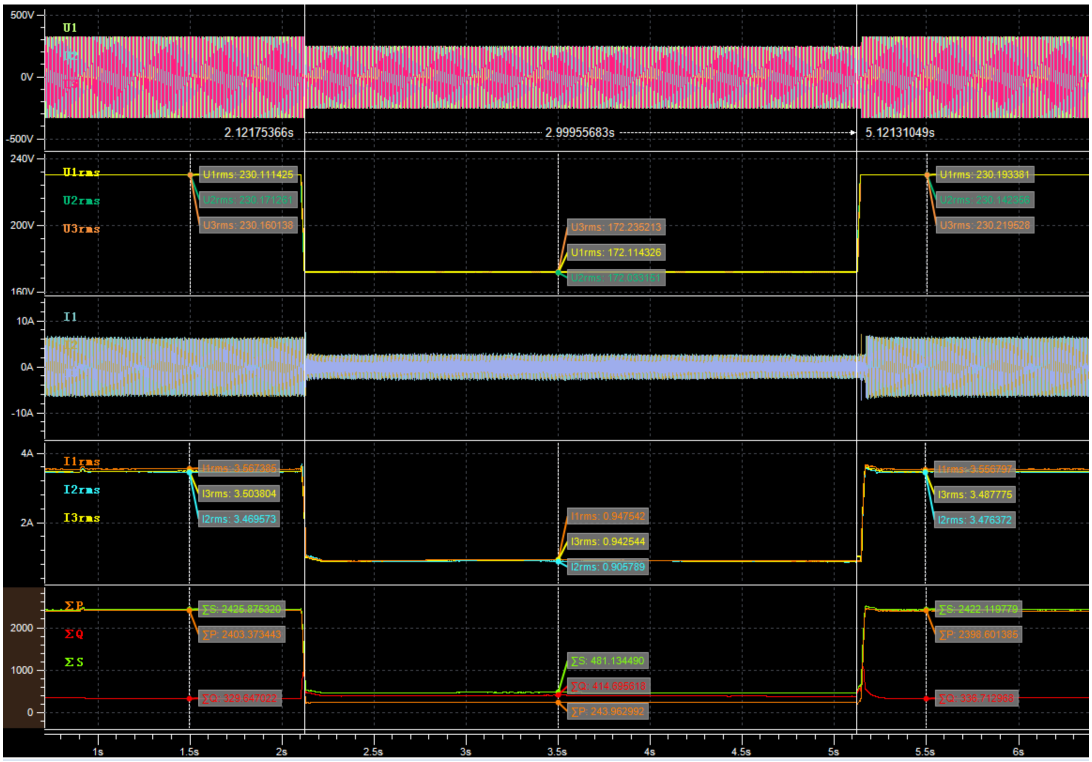


Voltage dip

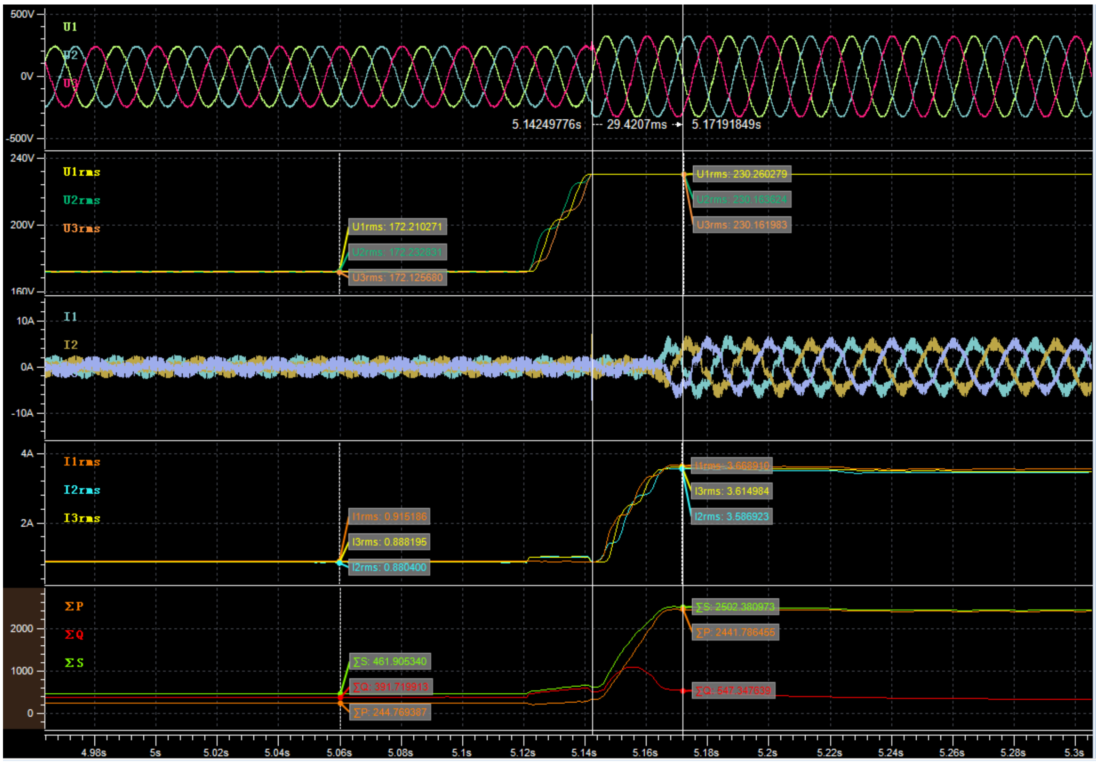


Power recover

Graph_75%

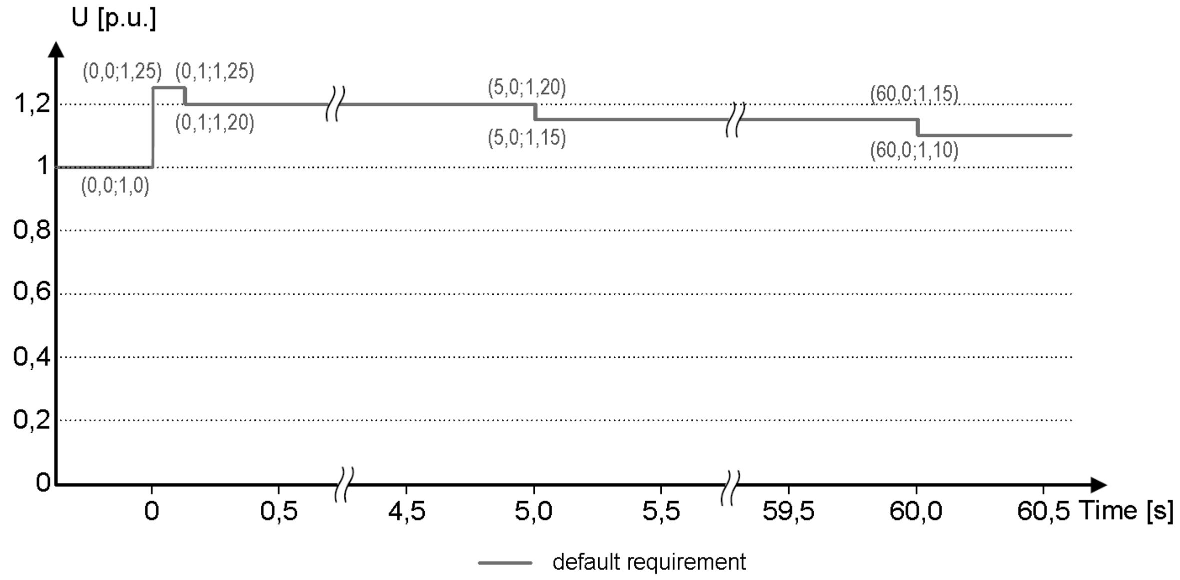


Voltage dip



Power recover

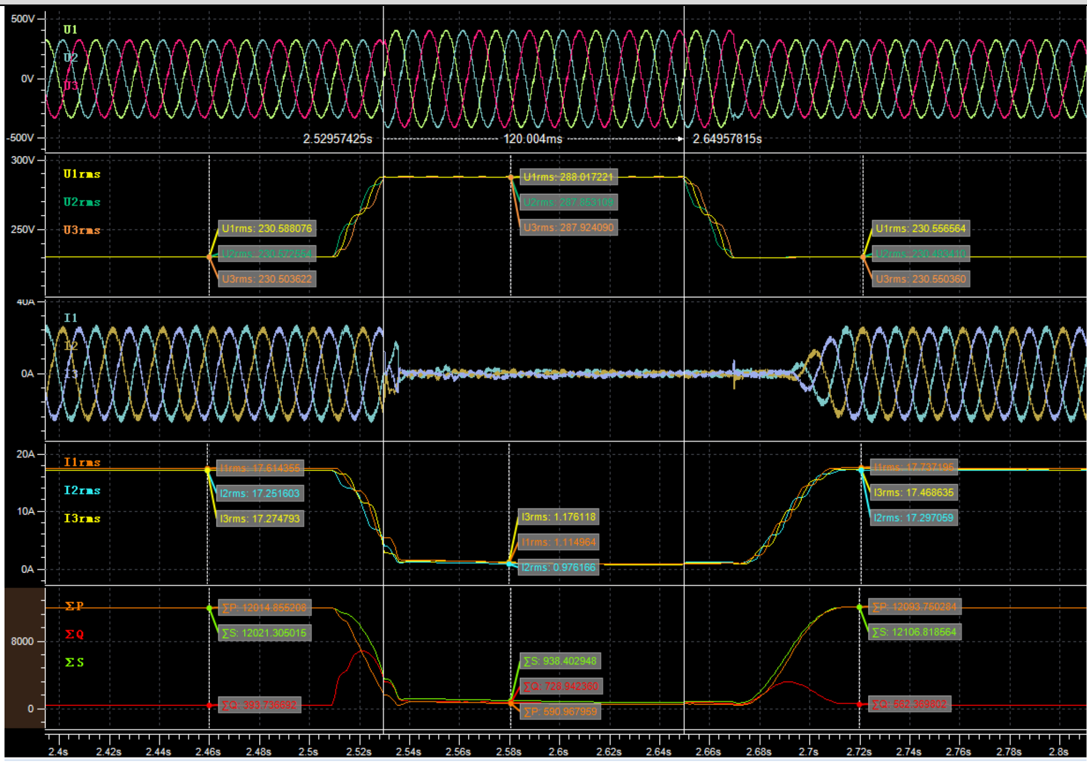
4.5.4	Table: OVRT	P



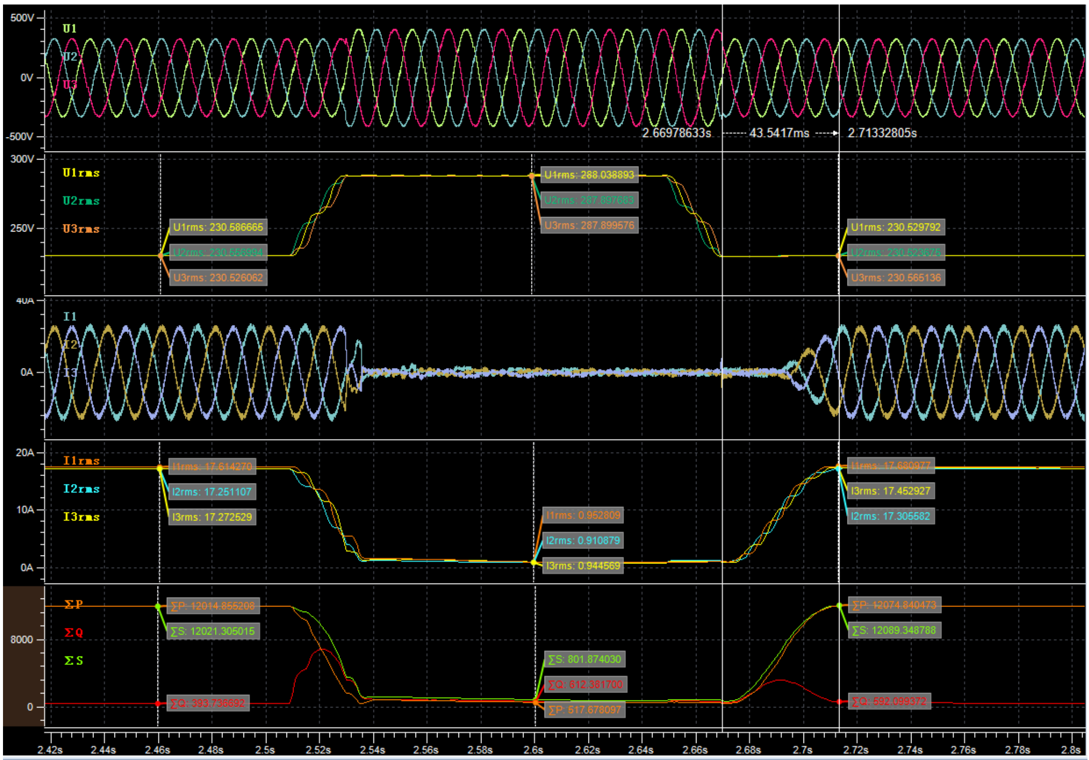
Test at full load (>90%)					
Udip	Type	t min (ms)	U meas. (%)	T meas. (ms)	P recover (s)
125%	3 ph	100	124.88/124.96/124.91	120	0.055
120%	3 ph	5000	120.02/119.98/120.01	5050	0.033
115%	3 ph	60000	115.09/115.14/115.14	60000	0.036

Remark:
The tests are performed together with clause 4.7.4.2.2 Zero current mode and enabling of default setting: Overvoltage of 120%Un

Graph_125%

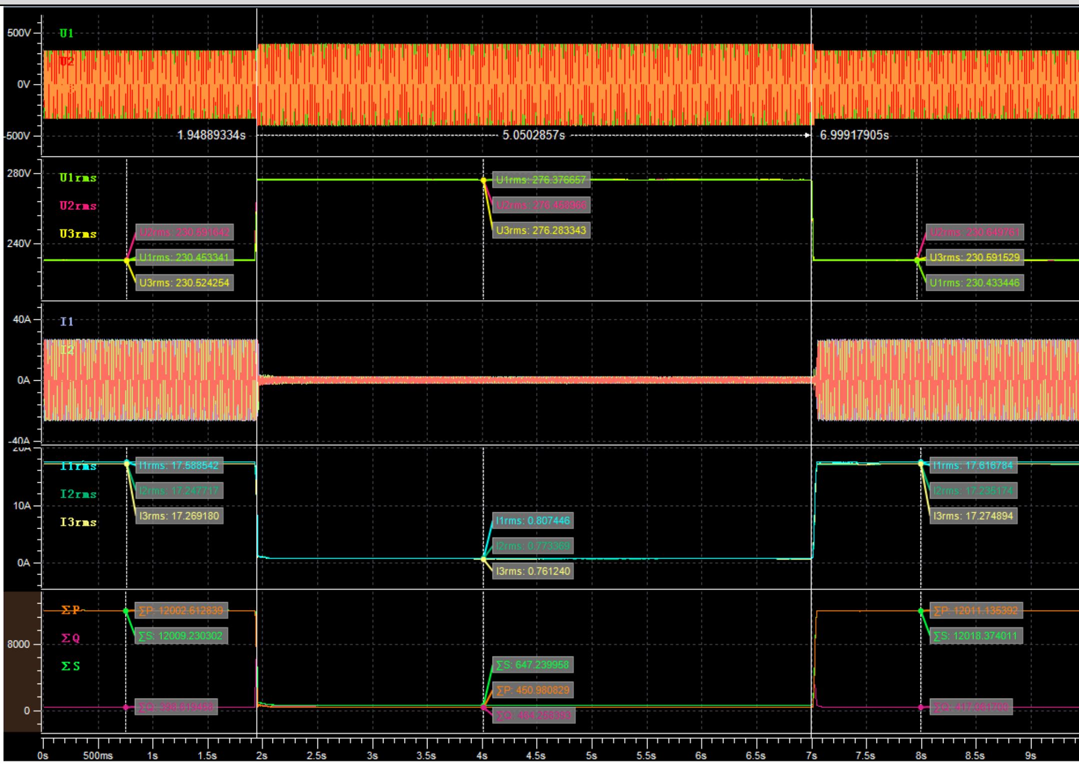


Over-voltage ride through

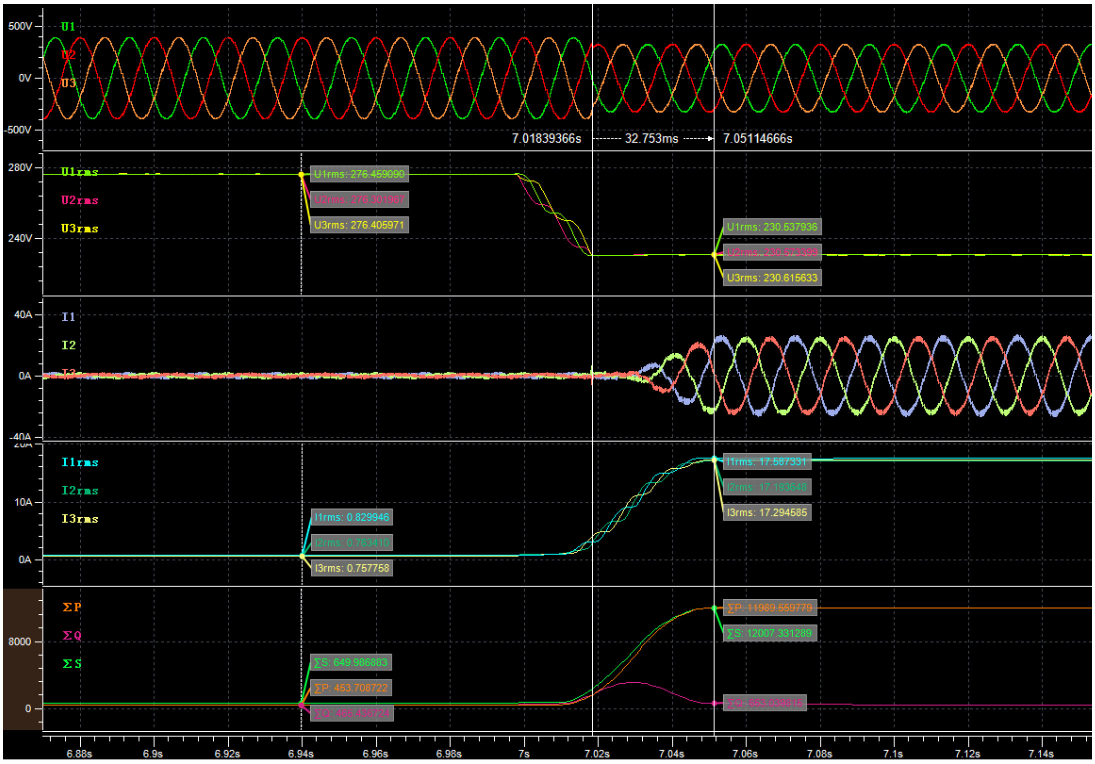


Power recover

Graph_120%

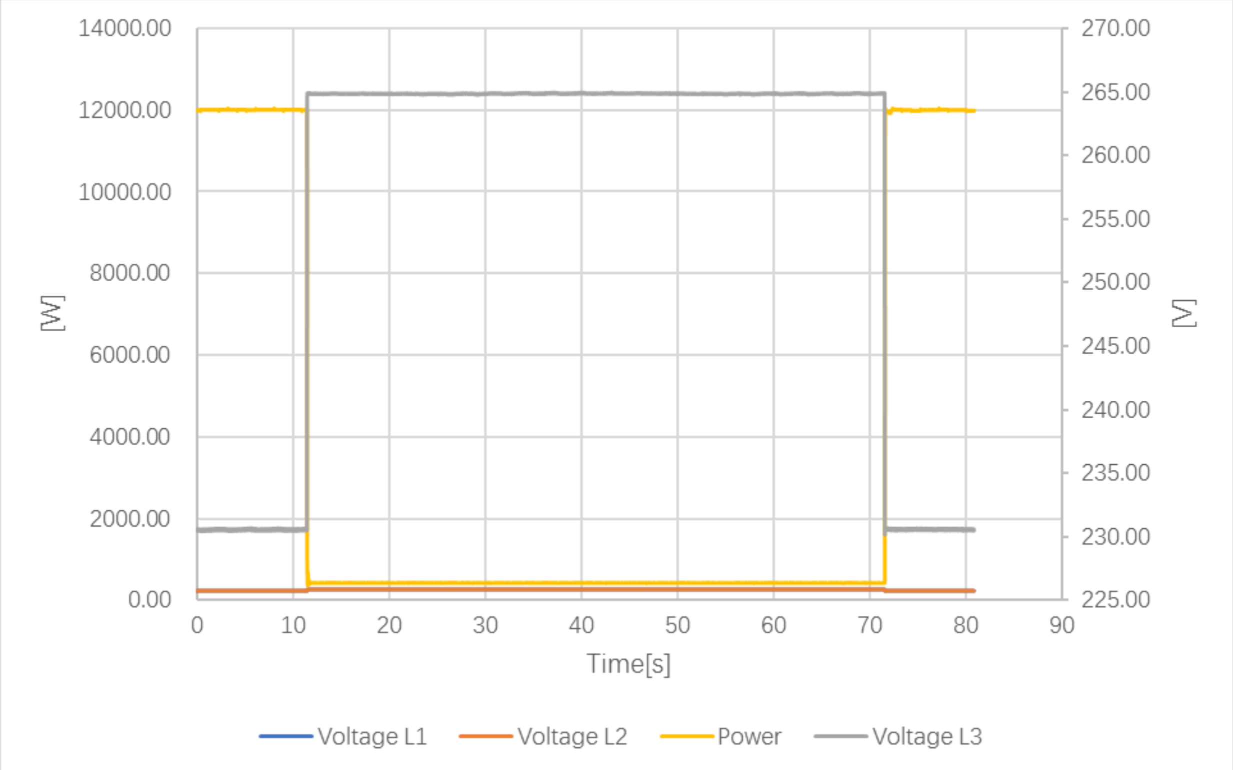


Over-voltage ride through

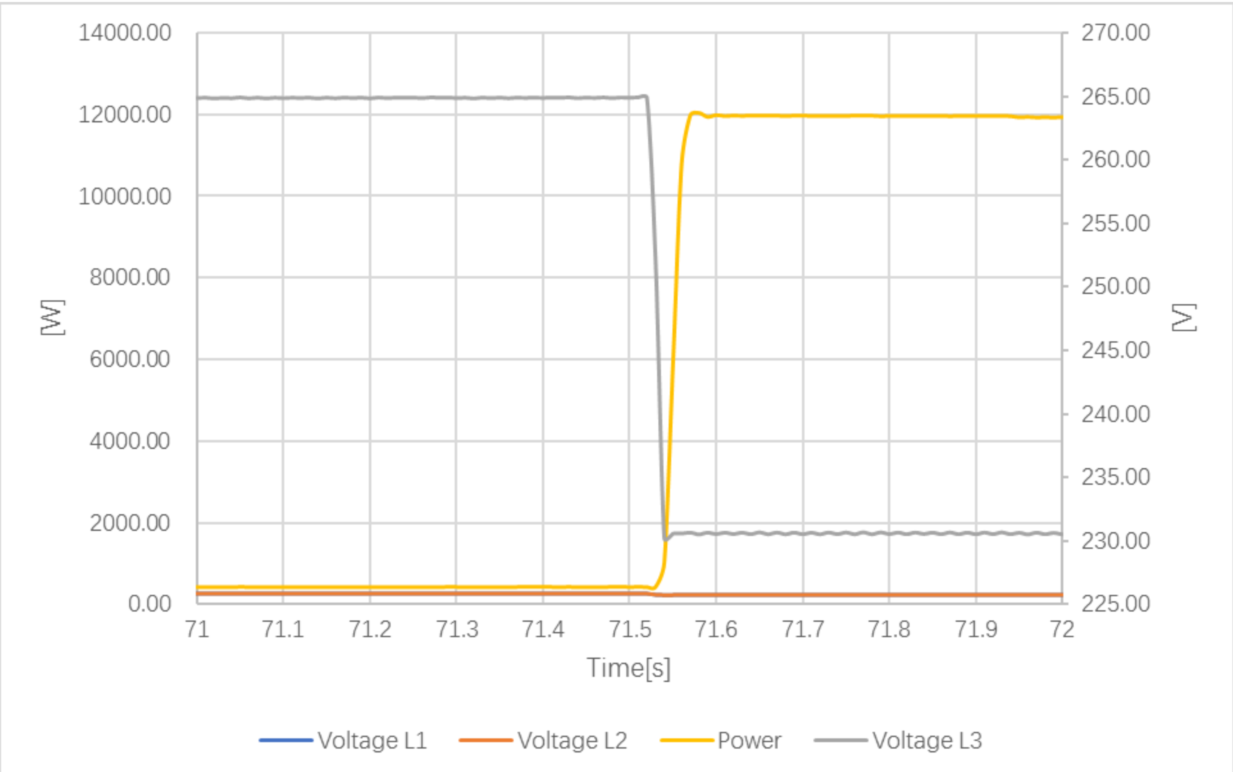


Power recover

Graph_115%



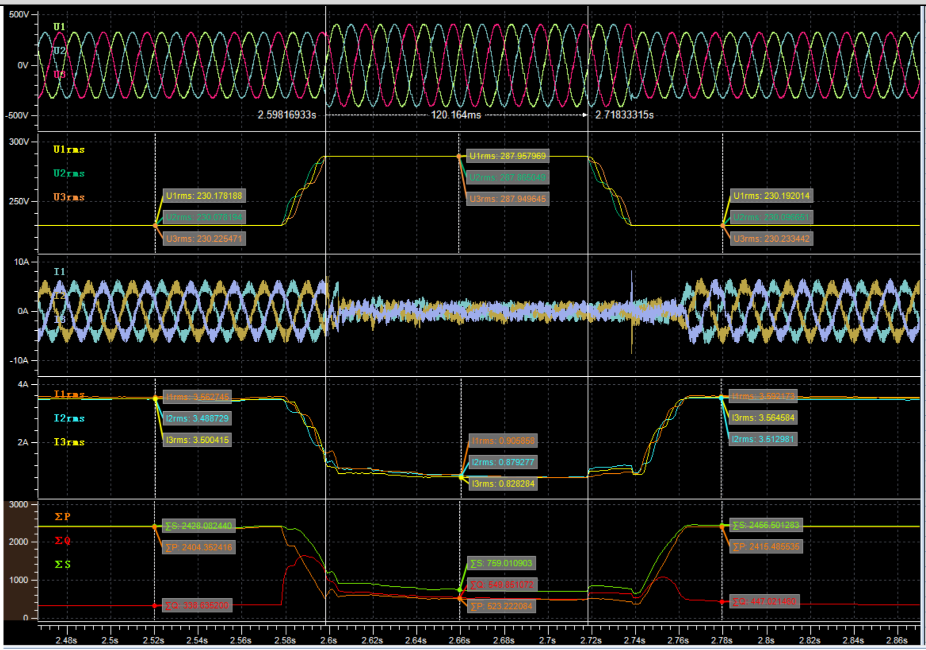
Over-voltage ride through



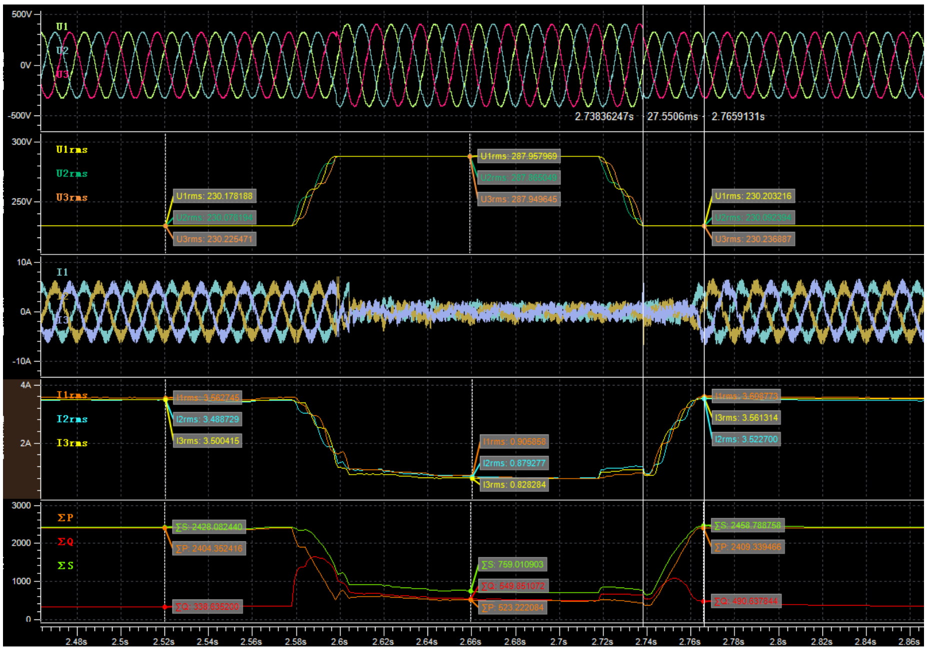
Power recover

Test at partial load (20%)					
Udip	Type	t min (ms)	U meas. (%)	T meas. (ms)	P recover (s)
125%	3 ph	100	124.71/124.76/124.74	190	0.15
120%	3 ph	5000	119.76/119.76/119.75	5090	0.17
115%	3 ph	60000	114.84/114.78/114.86	61000	0.08

Graph_125%

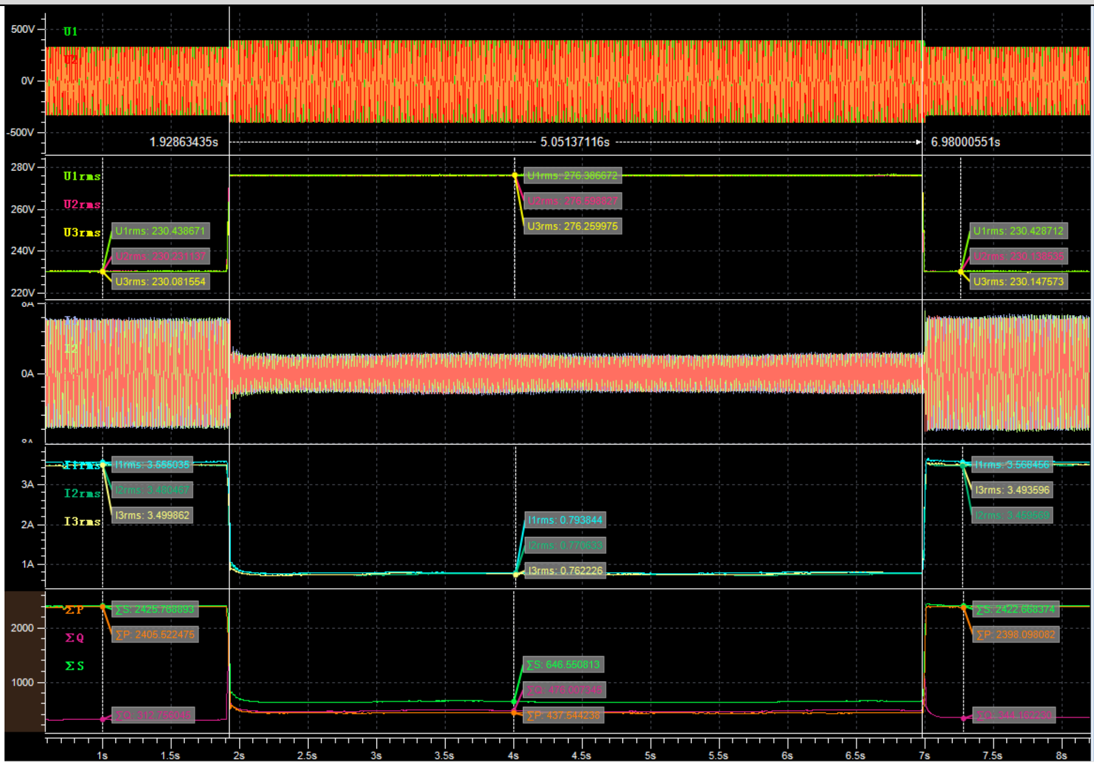


Over-voltage ride through

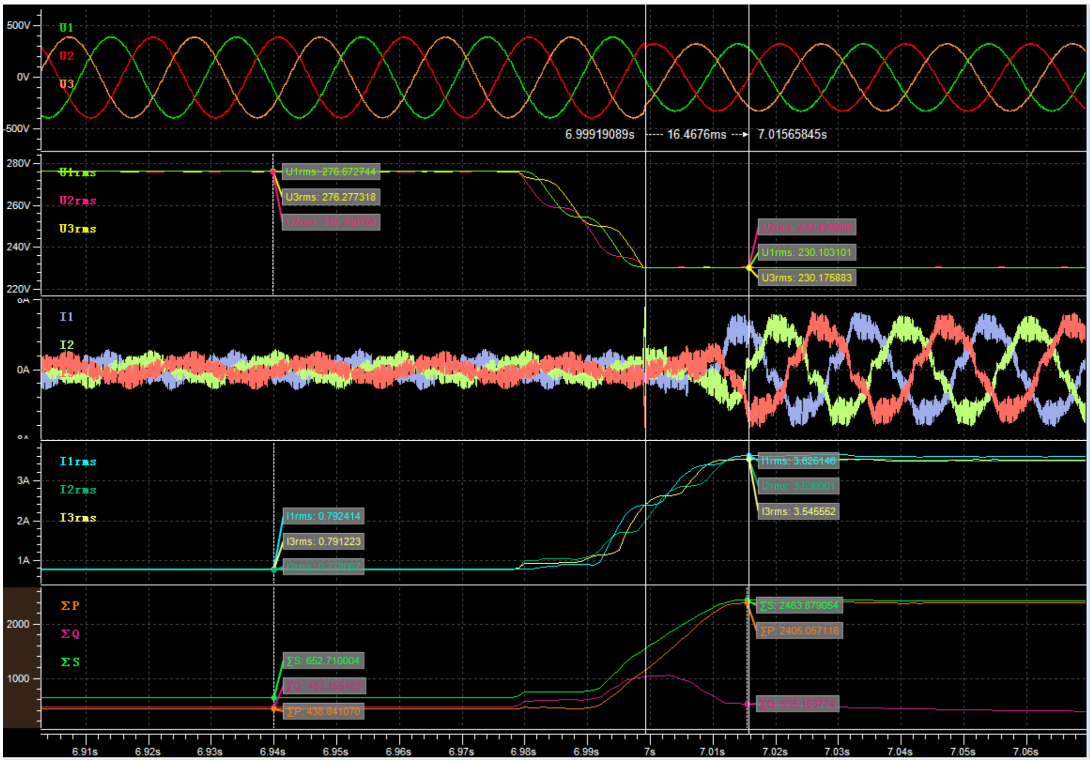


Power recover

Graph_120%

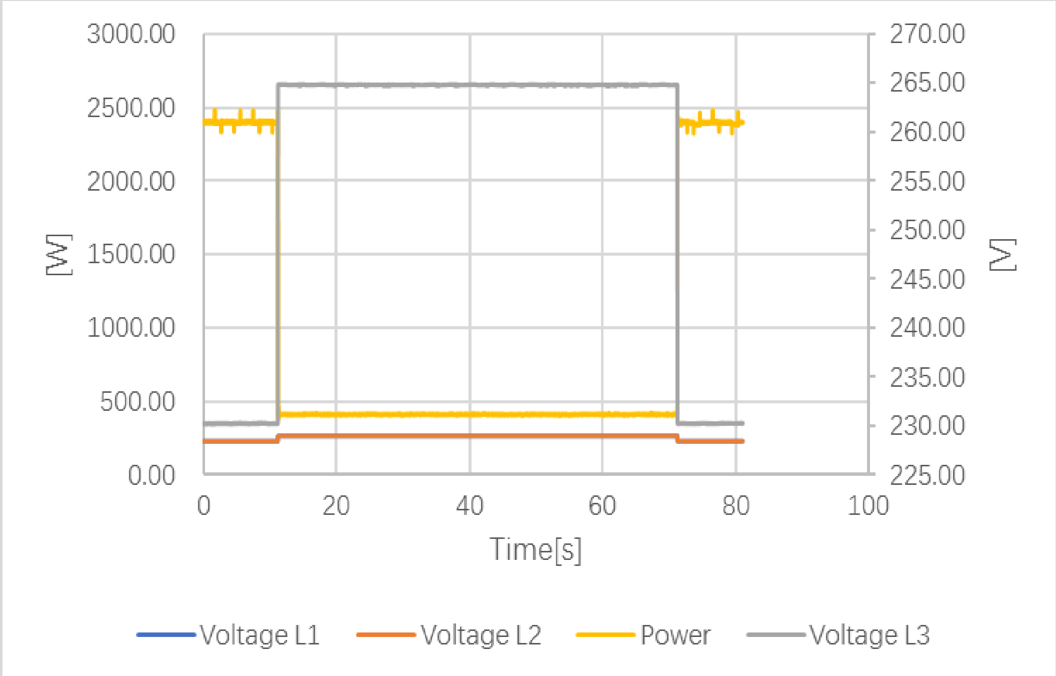


Over-voltage ride through

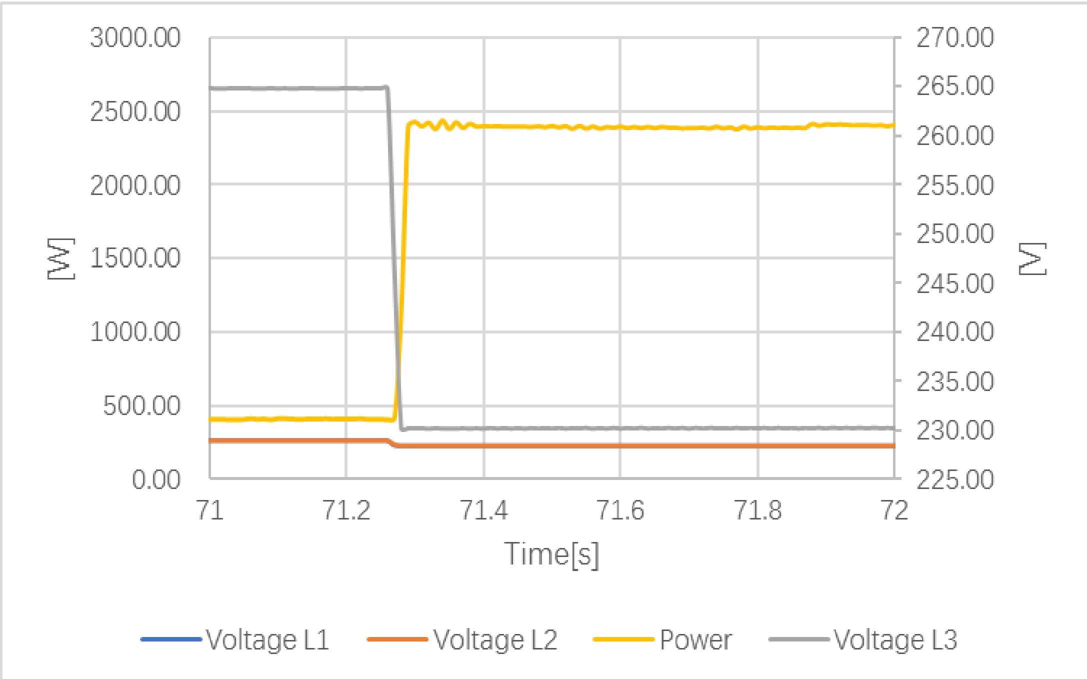


Power recover

Graph_115%



Over-voltage ride through

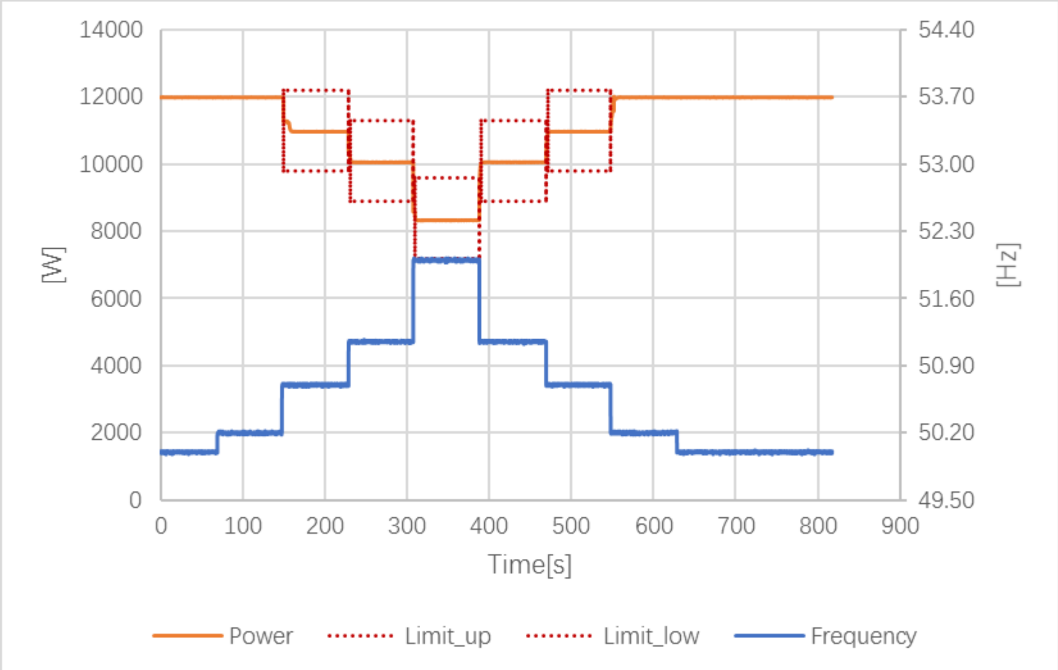


Power recover

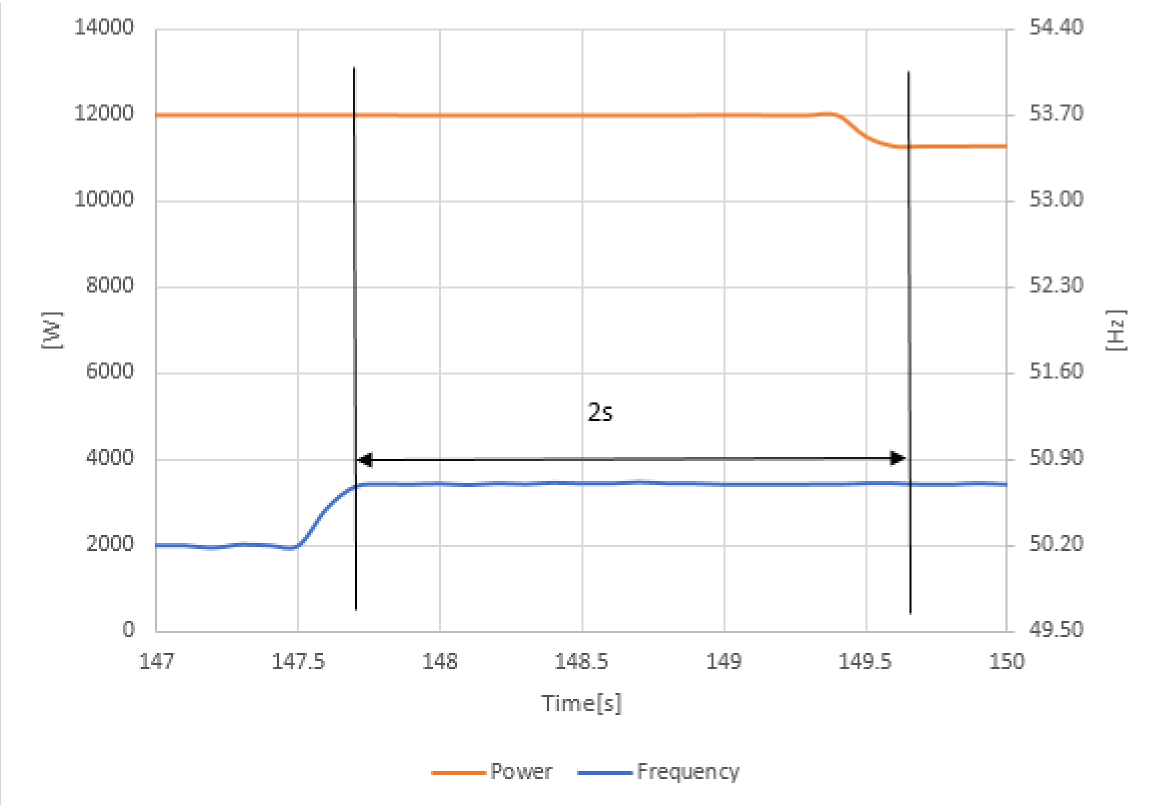
4.6.1	Table: Power response to over frequency				P
Test 1	100% Pn, f1 =50.2Hz; droop=12%; f-stop deactivated, with delay of 2 s				
	f (Hz)	Measured output Power (W)	Calculated from standard characteristic curve P (W)	Tolerance between measured P and calculated P (W)	Tolerance Limit (W)
50Hz ± 0.01Hz	50.00	11994.78	12000	--	--
50.2Hz ± 0.01Hz	50.20	11989.59	12000	--	--
50.70Hz ± 0.01Hz	50.70	10998.38	10998	0.38	± 1200
51.15Hz ± 0.01Hz	51.15	10087.25	10096	-8.75	± 1200
52.0Hz ± 0.01Hz	52.00	8332.91	8393	-60.09	± 1200
51.15Hz ± 0.01Hz	51.15	10058.27	10096	-37.73	± 1200
50.70Hz ± 0.01Hz	50.70	10979.11	10998	-18.89	± 1200
50.2Hz ± 0.01Hz	50.20	11941.39	12000	--	--
50Hz ± 0.01Hz	50.00	11998.74	12000	--	--
Test 2	100% Pn, f1 =50.2Hz; droop=2%; f-stop deactivated, no delay				
	f (Hz)	Measured output Power (W)	Calculated from standard characteristic curve P (W)	Tolerance between measured P and calculated P (W)	Tolerance Limit (W)
50Hz ± 0.01Hz	50.00	11995.42	12000	--	--
50.2Hz ± 0.01Hz	50.20	11994.43	12000	--	--
50.70Hz ± 0.01Hz	50.70	6088.88	6000	88.88	± 1200
51.15Hz ± 0.01Hz	51.15	601.73	600	1.73	± 1200
52.0Hz ± 0.01Hz	52.00	68.87	0	68.87	± 1200
51.15Hz ± 0.01Hz	51.15	594.78	600	-5.22	± 1200
50.70Hz ± 0.01Hz	50.70	6033.27	6000	33.27	± 1200
50.2Hz ± 0.01Hz	50.20	11988.12	12000	--	--
50Hz ± 0.01Hz	50.00	11988.58	12000	--	--
Test 3	50% Pn, f1 =52.0Hz; droop=5%; f-stop deactivated, no delay				
	f (Hz)	Measured output Power (W)	Calculated from standard characteristic curve P (W)	Tolerance between measured P and calculated P (W)	Tolerance Limit (W)
50Hz ± 0.01Hz	50.00	6014.88	--	--	--
51.0Hz ± 0.01Hz	51.00	6023.38	6000	23.38	± 1200
51.70Hz ± 0.01Hz	51.70	6024.91	6000	24.91	± 1200
52.0Hz ± 0.01Hz	52.00	6025.40	6000	25.4	± 1200
51.70Hz ± 0.01Hz	51.70	6016.11	6000	16.11	± 1200
51.00Hz ± 0.01Hz	51.00	6016.84	6000	16.84	± 1200
50Hz ± 0.01Hz	50.00	6016.53	--	--	--

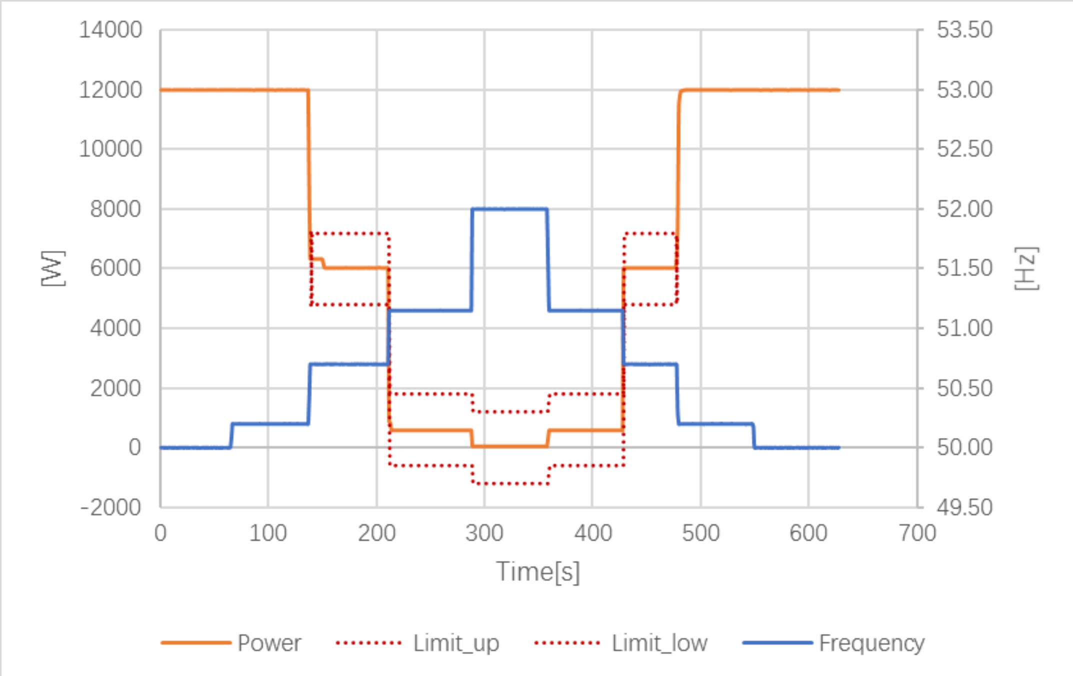
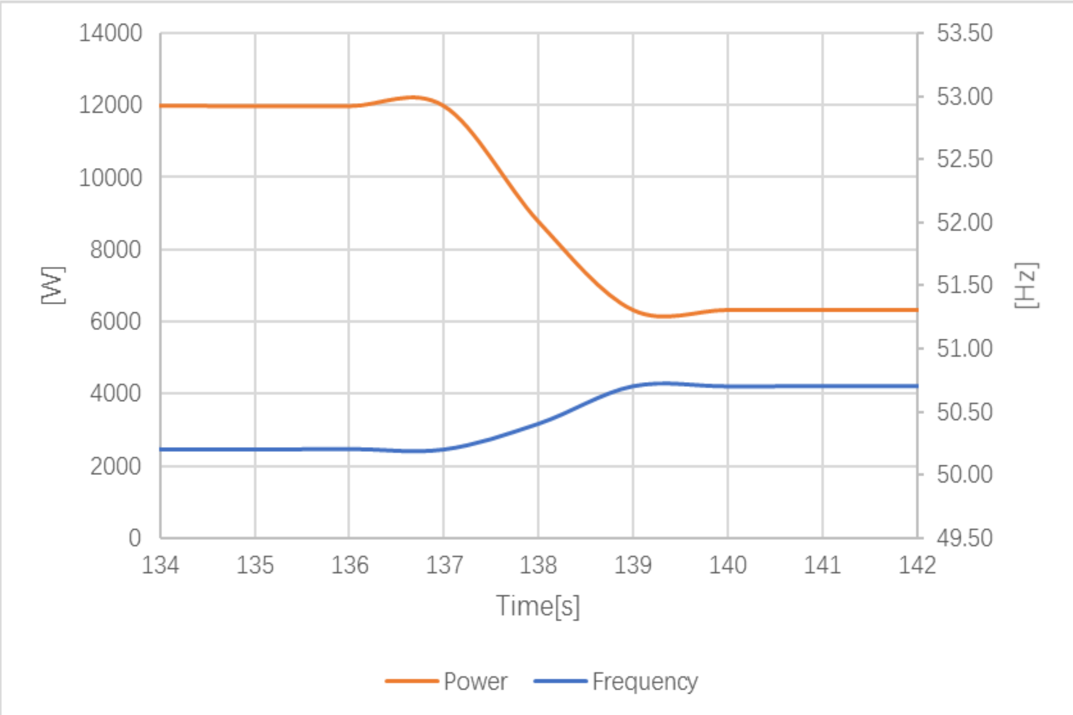
Test 4	100% Pn, f1 =50.2Hz; droop=5%; f-stop =50.1, no delay, Deactivation time t_{stop} 30s				
	f (Hz)	Measured output Power (W)	Calculated from standard characteristic curve P (W)	Tolerance between measured P and calculated P (W)	Tolerance Limit (W)
50Hz ± 0.01Hz	50.00	12004.16	12000	--	--
50.2Hz ± 0.01Hz	50.20	12004.25	12000	--	--
50.70Hz ± 0.01Hz	50.70	9764.65	9600	164.65	± 1200
51.15Hz ± 0.01Hz	51.15	7431.24	7440	-8.76	± 1200
52.0Hz ± 0.01Hz	52.00	3338.22	3360	-21.78	± 1200
51.15Hz ± 0.01Hz	51.15	3334.02	3360	-25.98	± 1200
50.70Hz ± 0.01Hz	50.70	3334.18	3360	-25.82	± 1200
50.2Hz ± 0.01Hz	50.20	3324.12	3360	-35.88	± 1200
50Hz ± 0.01Hz	50.00	12009.67	12000	--	--

Test 1_Graph

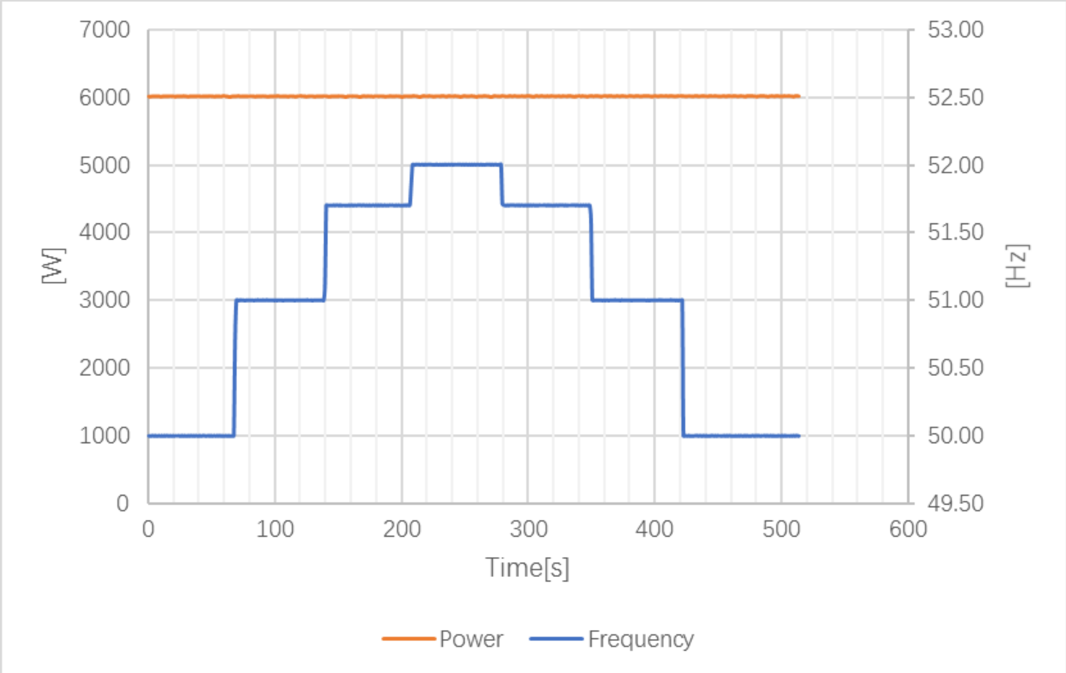


Intentional delay time (2s)

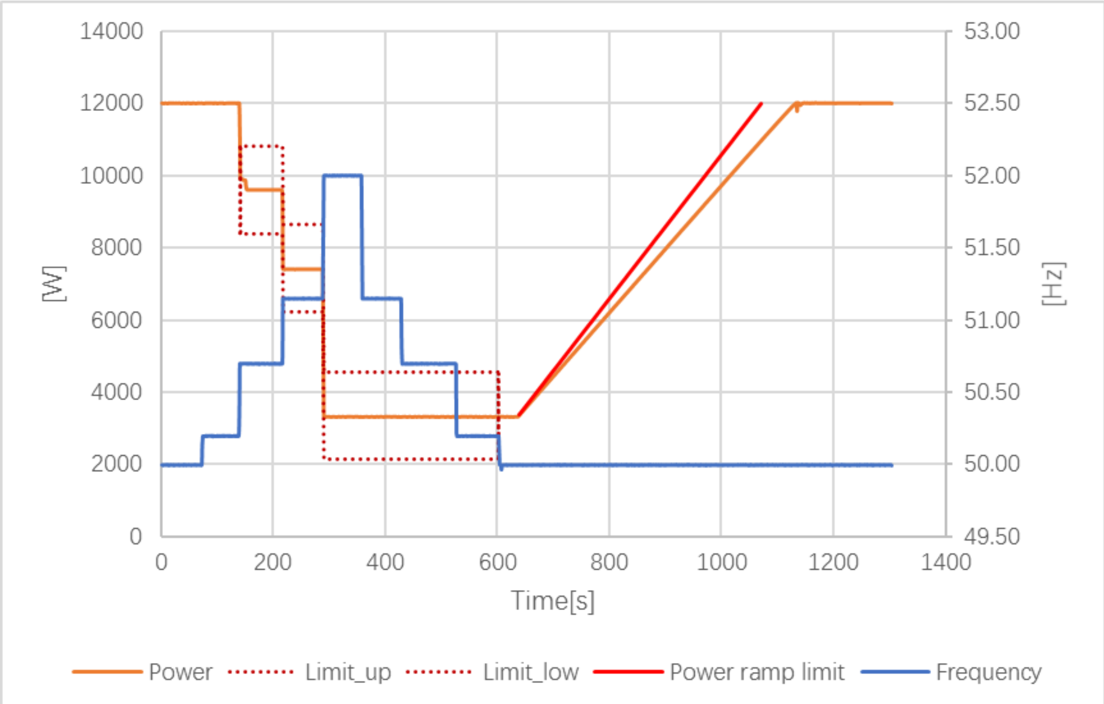


Test 2_Graph

Intentional delay time (no delay)


Test 3_Graph



Test 4_Graph



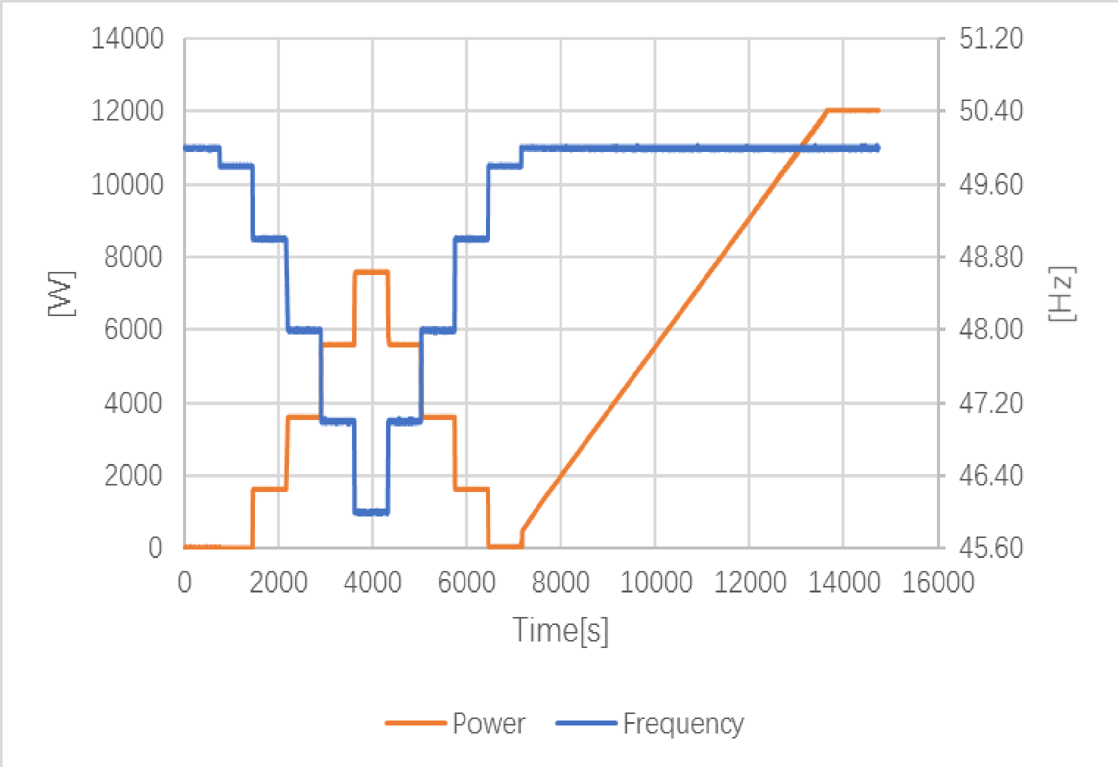
4.6.2	Table: Power response to under frequency				P
Test 1	0% Pn, f1 =49.8Hz; droop=12%; with delay of 2 s				
	f (Hz)	Measured output Power (W)	Calculated from standard characteristic curve P (W)	Tolerance between measured P and calculated P (W)	Tolerance Limit
50Hz ± 0.01Hz	50.00	20.29	--	--	--
49.8Hz ± 0.01Hz	49.80	20.28	0	20.28	± 1200
49.0Hz ± 0.01z	49.00	1620.36	1603.2	17.16	± 1200
48.0Hz ± 0.01z	48.00	3611.11	3607.2	3.91	± 1200
47.0Hz ± 0.01z	47.00	5613.67	5611.2	2.47	± 1200
46.0Hz ± 0.01z	46.00	7581.78	7615.2	-33.42	± 1200
47.0Hz ± 0.01z	47.00	5625.94	5611.2	14.74	± 1200
48.0Hz ± 0.01z	48.00	3619.24	3607.2	12.04	± 1200
49.0Hz ± 0.01z	49.00	1617.11	1603.2	13.91	± 1200
49.8Hz ± 0.01Hz	49.80	62.38	0	62.38	± 1200
50.0Hz ± 0.01Hz	50.00	12003.39	--	--	--

Test 2	0% Pn, f1 =49.8Hz; droop=5%; no delay				
	f (Hz)	Measured output Power (W)	Calculated from standard characteristic curve P (W)	Tolerance between measured P and calculated P (W)	Tolerance Limit
50Hz ± 0.01Hz	50.00	37.07	--	--	--
49.8Hz ± 0.01Hz	49.80	41.12	0	41.12	± 1200
49.0Hz ± 0.01Hz	49.00	3897.86	3840	57.86	± 1200
48.0Hz ± 0.01Hz	48.00	8666.27	8640	26.27	± 1200
47.0Hz ± 0.01Hz	47.00	12021.66	12000	21.66	± 1200
46.0Hz ± 0.01Hz	46.00	12020.66	12000	20.66	± 1200
47.0Hz ± 0.01Hz	47.00	12023.72	12000	23.72	± 1200
48.0Hz ± 0.01Hz	48.00	8679.53	8640	39.53	± 1200
49.0Hz ± 0.01Hz	49.00	3897.65	3840	57.65	± 1200
49.8Hz ± 0.01Hz	49.80	41.33	0	41.33	± 1200
50.0Hz ± 0.01Hz	50.00	12026.11	--	--	--

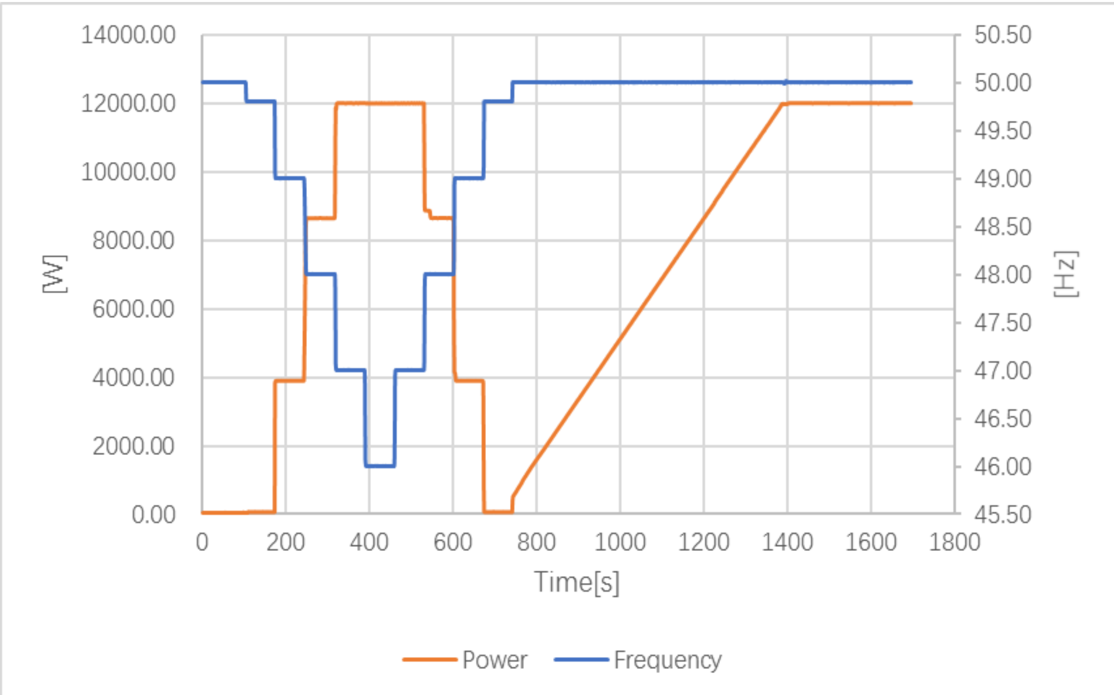
Test 3	50% Pn, f1 =46.0Hz; droop=5%; no delay				
	f (Hz)	Measured output Power (W)	Calculated from standard characteristic curve P (W)	Tolerance between measured P and calculated P (W)	Tolerance Limit
50Hz ± 0.01Hz	50.00	6013.07	--	--	--
49.0Hz ± 0.01Hz	49.00	6015.82	6000	15.82	± 1200
48.0Hz ± 0.01Hz	48.00	6009.53	6000	9.53	± 1200
47.0Hz ± 0.01Hz	47.00	6014.88	6000	14.88	± 1200
46.0Hz ± 0.01Hz	46.00	6013.96	6000	13.96	± 1200
47.0Hz ± 0.01Hz	47.00	6014.76	6000	14.76	± 1200
48.0Hz ± 0.01Hz	48.00	6013.13	6000	13.13	± 1200
49.0Hz ± 0.01Hz	49.00	6008.50	6000	8.5	± 1200
50.0Hz ± 0.01Hz	50.00	6014.08	--	--	--

Test 4	50% Pn, f1 =49.8Hz; droop=5%;				
	f (Hz)	Measured output Power (W)	Calculated from standard characteristic curve P (W)	Tolerance between measured P and calculated P (W)	Tolerance Limit
50Hz ± 0.01Hz	50.00	6015.52	--	--	--
49.8Hz ± 0.01Hz	49.80	6057.33	6000	57.33	± 1200
49.0Hz ± 0.01Hz	49.00	9853.51	9840	13.51	± 1200
48.0Hz ± 0.01Hz	48.00	12012.59	12000	12.59	± 1200
47.0Hz ± 0.01Hz	47.00	12011.71	12000	11.71	± 1200
46.0Hz ± 0.01Hz	46.00	12012.21	12000	12.21	± 1200
47.0Hz ± 0.01Hz	47.00	12015.05	12000	15.05	± 1200
48.0Hz ± 0.01Hz	48.00	12016.32	12000	16.32	± 1200
49.0Hz ± 0.01Hz	49.00	9844.67	9840	4.67	± 1200
49.8Hz ± 0.01Hz	49.80	6037.21	6000	37.21	± 1200
50.0Hz ± 0.01Hz	50.00	12013.52	--	--	--

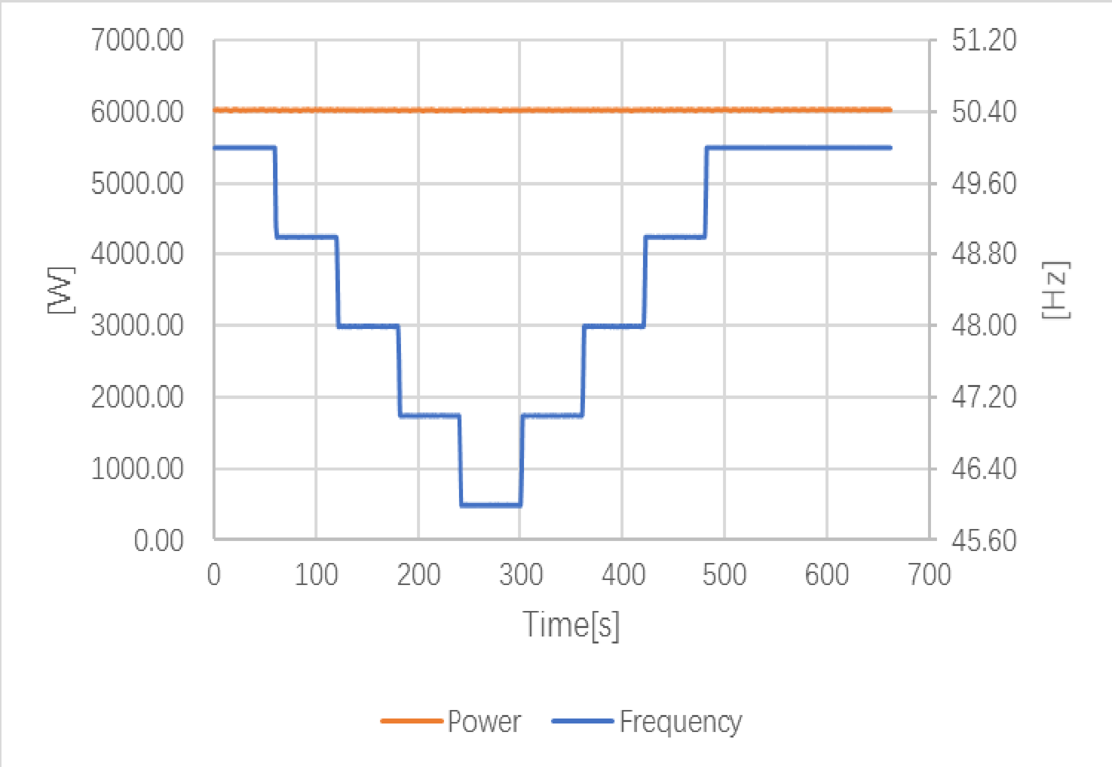
Test 1_Graph



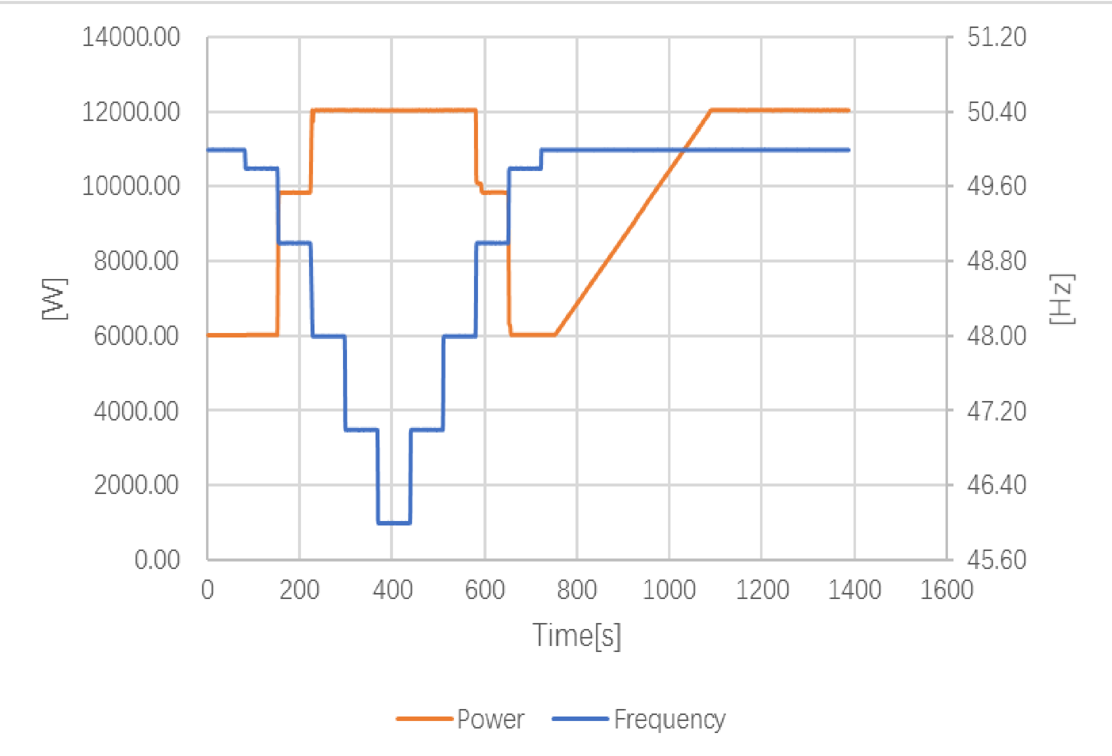
Test 2_Graph



Test 3_Graph



Test 4_Graph



4.7.2.2	Table: Q Capabilities (Power Factor)	P

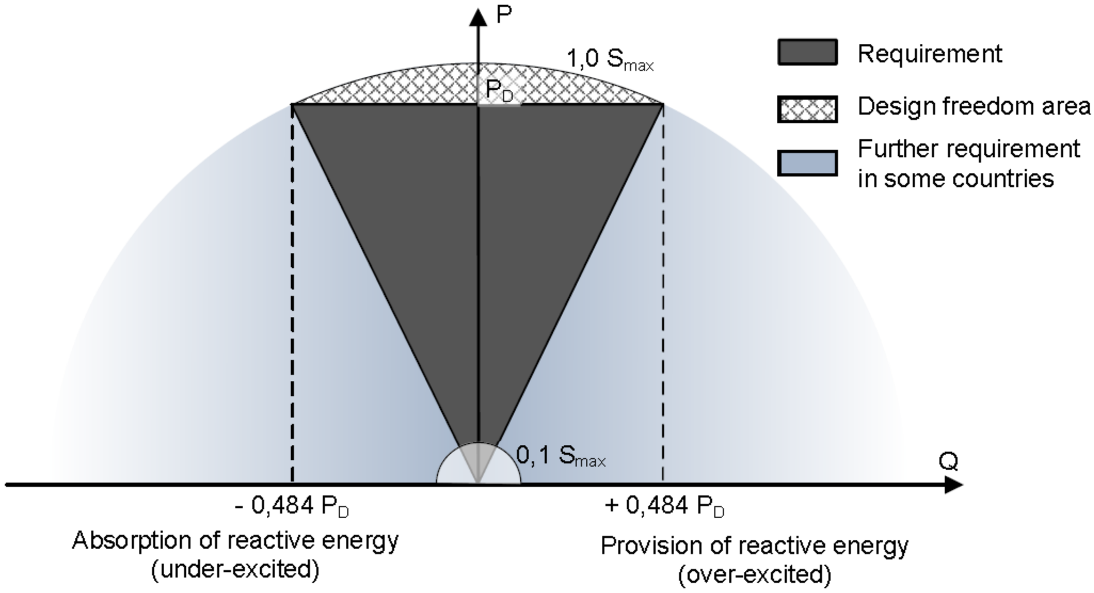


Figure 12 — Reactive power capability at nominal voltage

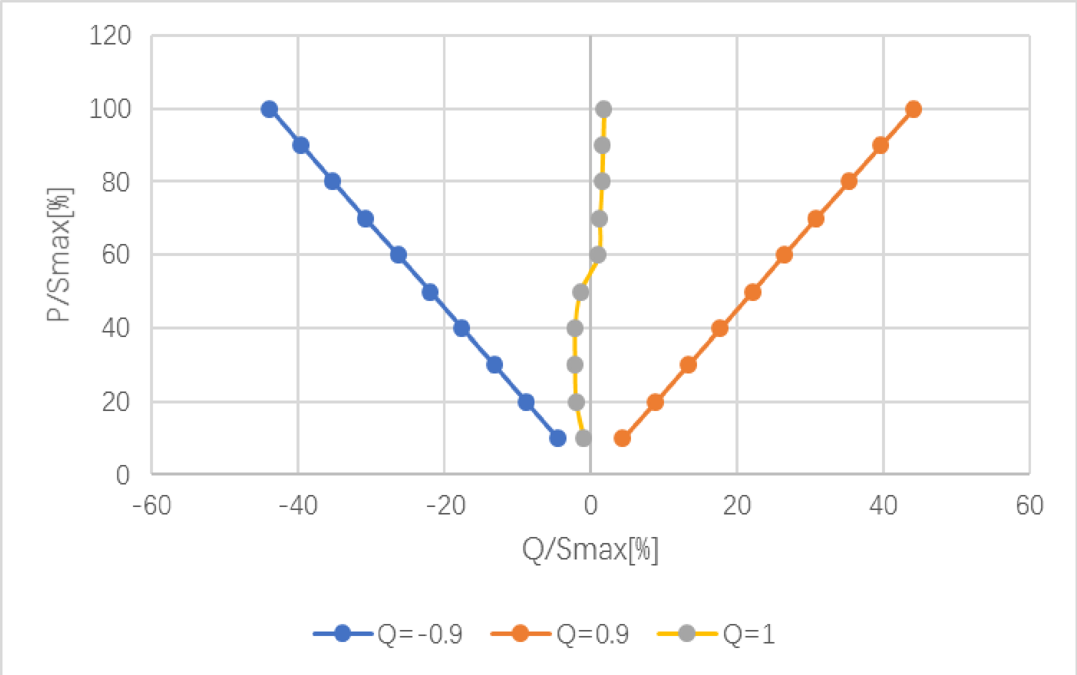
Lagging PF=0.9:

P/Pn[%] setpoint	P[W]	Q[Var]	Cosφ	Cosφ Set-point	Δcosφ	Q[Var] setpoint	ΔQ/S_{max} [%]	LIMITE [%]
10	1178.31	-585.39	0.8955	0.9	-0.0045	-581.19	-0.032	± 2
20	2388.98	-1162.79	0.8991	0.9	-0.0009	-1162.37	-0.003	± 2
30	3590.29	-1732.41	0.9006	0.9	0.0006	-1743.56	0.084	± 2
40	4792.55	-2318.53	0.9002	0.9	0.0002	-2324.75	0.047	± 2
50	5992.61	-2890.76	0.9007	0.9	0.0007	-2905.93	0.115	± 2
60	7186.59	-3475.34	0.9003	0.9	0.0003	-3487.12	0.089	± 2
70	8377.73	-4070.23	0.8995	0.9	-0.0005	-4068.31	-0.015	± 2
80	9563.98	-4648.24	0.8994	0.9	-0.0006	-4649.49	0.009	± 2
90	10747.47	-5220.97	0.8995	0.9	-0.0005	-5230.68	0.074	± 2
100	11926.34	-5790.38	0.8996	0.9	-0.0004	-5811.87	0.163	± 2

Leading PF=0.9:

P/Pn[%] setpoint	P[W]	Q[Var]	Cosφ	Cosφ Set-point	Δcosφ	Q[Var] setpoint	ΔQ/S_{max} [%]	LIMITE [%]
10	1185.74	576.18	0.8994	0.9	-0.0006	581.19	-0.038	± 2

20	2394.93	1166.33	0.8990	0.9	-0.0010	1162.37	0.030	± 2
30	3600.44	1747.22	0.8997	0.9	-0.0003	1743.56	0.028	± 2
40	4801.67	2334.39	0.8993	0.9	-0.0007	2324.75	0.073	± 2
50	6000.87	2914.50	0.8995	0.9	-0.0005	2905.93	0.065	± 2
60	7195.47	3479.92	0.9002	0.9	0.0002	3487.12	-0.055	± 2
70	8387.84	4058.56	0.9002	0.9	0.0002	4068.31	-0.074	± 2
80	9575.71	4647.78	0.8996	0.9	-0.0004	4649.49	-0.013	± 2
90	10759.88	5235.07	0.8992	0.9	-0.0008	5230.68	0.033	± 2
100	11939.94	5824.18	0.8988	0.9	-0.0012	5811.87	0.093	± 2
Q=0:								
P/Pn[%] setpoint	P[W]	Q[Var]	Cosφ	Cosφ Set-point	Δcosφ	Q[Var] setpoint	$\Delta Q/S_{max}$ [%]	LIMITE [%]
10	1187.15	-119.88	0.9726	1	-0.0274	0	-0.908	± 2
20	2401.78	-260.99	0.9932	1	-0.0068	0	-1.977	± 2
30	3612.25	-278.91	0.9968	1	-0.0032	0	-1.961	± 2
40	4819.84	-281.24	0.9981	1	-0.0019	0	-1.903	± 2
50	6026.11	-182.87	0.9987	1	-0.0013	0	-1.385	± 2
60	7227.01	136.22	0.9988	1	-0.0012	0	1.032	± 2
70	8428.31	160.34	0.9988	1	-0.0012	0	1.215	± 2
80	9624.94	196.46	0.9988	1	-0.0012	0	1.488	± 2
90	10820.04	216.41	0.9986	1	-0.0014	0	1.639	± 2
100	12010.72	235.33	0.9985	1	-0.0015	0	1.783	± 2

Graph


Q=48.43%Pn						
P/Pn[%] setpoint	P[W]	Q[Var]	Cosφ	Q[Var] setpoint	ΔQ/S_{max} [%]	LIMITE [%]
10	1117.05	5854.47	0.1874	5811.60	0.325	± 2
20	2333.31	5851.37	0.3704	5811.60	0.301	± 2
30	3548.76	5839.47	0.5193	5811.60	0.211	± 2
40	4757.16	5859.71	0.6303	5811.60	0.364	± 2
50	5963.77	5847.52	0.7140	5811.60	0.272	± 2
60	7165.24	5852.40	0.7745	5811.60	0.309	± 2
70	8362.45	5864.07	0.8188	5811.60	0.397	± 2
80	9555.94	5872.17	0.8520	5811.60	0.459	± 2
90	10744.40	5880.10	0.8772	5811.60	0.519	± 2
100	11931.09	5890.93	0.8967	5811.60	0.601	± 2
Q=-48.43%Pn						
P/Pn[%] setpoint	P[W]	Q[Var]	Cosφ	Q[Var] setpoint	ΔQ/S_{max} [%]	LIMITE [%]
10	1096.87	-5857.10	0.1841	-5811.60	-0.345	± 2
20	2316.07	-5843.66	0.3685	-5811.60	-0.243	± 2
30	3530.11	-5861.50	0.5159	-5811.60	-0.378	± 2
40	4739.93	-5876.72	0.6278	-5811.60	-0.493	± 2
50	5946.00	-5868.94	0.7117	-5811.60	-0.434	± 2
60	7146.82	-5860.65	0.7733	-5811.60	-0.372	± 2
70	8343.43	-5869.25	0.8179	-5811.60	-0.437	± 2
80	9539.07	-5876.54	0.8514	-5811.60	-0.492	± 2
90	10728.93	-5889.45	0.8766	-5811.60	-0.590	± 2
100	11915.60	-5876.97	0.8968	-5811.60	-0.495	± 2

Graph

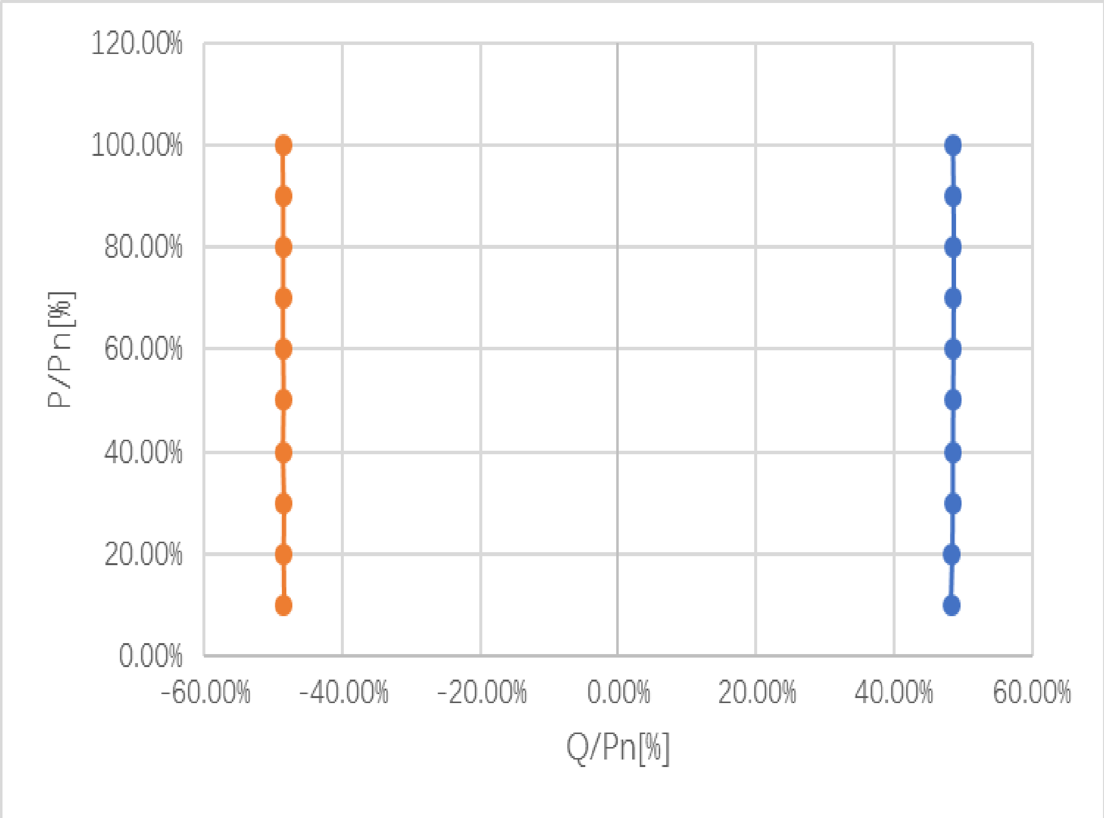
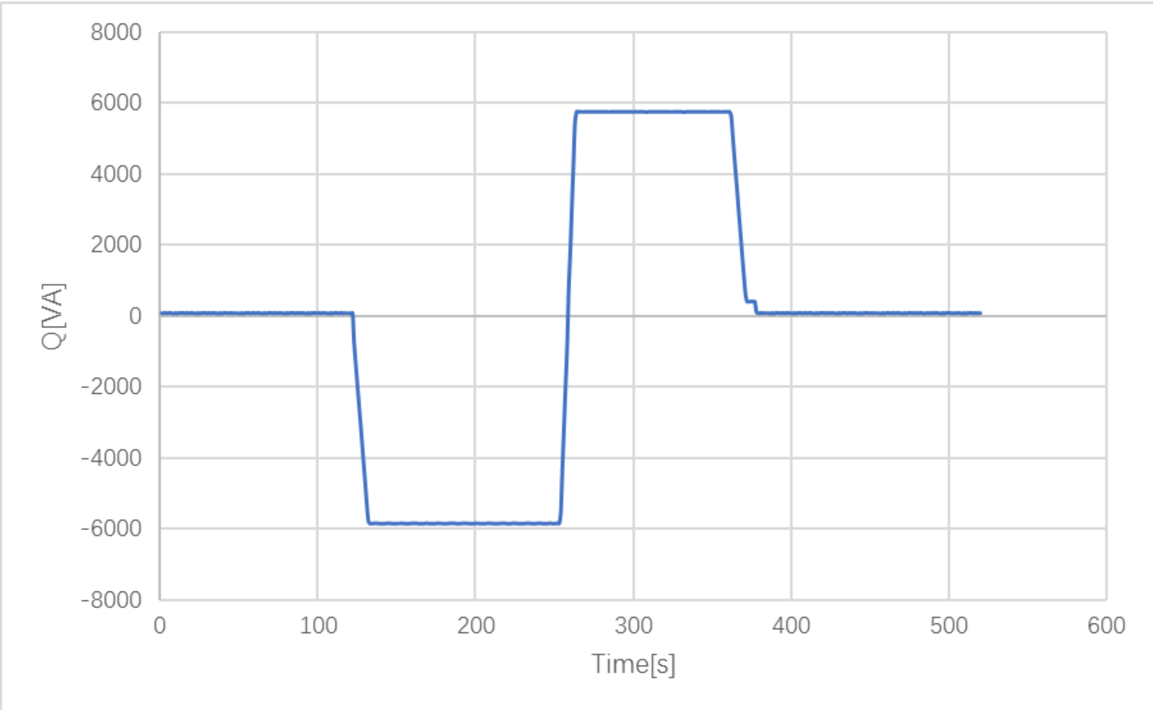

120.00%
100.00%
80.00%
60.00%
40.00%
20.00%
0.00%
P/Pn[%]
-60.00%
-40.00%
-20.00%
0.00%
20.00%
40.00%
60.00%
Q/Pn[%]

Table: Check the settling time							P
Test 1			**Test 2**				
Output power [%]	**Qmax|ind [VA]**	**Qmax|cap [VA]**	**Output power [%]**	**Qmax|ind [VA]**	**Qmax|cap [VA]**		
100% Pn	5812	5812	50% Pn	5812	5812		
Test 1 (see Graph 1): 100% Pn							
Point	**Output power**	**transient**	**Vac**	**Q_{E60} [VA]**	**Tr [s]**	**limit [s]**	
1	11961.33W	0 → Qmax|ind	230.62	-5888.18	10.0	60	
2	11972.17W	Qmax|ind → Qmax|cap	230.60	5855.71	11.0	60	
3	12032.25W	Qmax|cap → 0	230.65	88.89	18.0	60	
Test 2 (see Graph 2): 50% Pn							
Point	**Output power**	**transient**	**Vac**	**Q_{E60} [VA]**	**Tr [s]**	**limit [s]**	
1	6067.53W	0 → Qmax|ind	230.52	-5846.98	11.6	60	
2	6031.48W	Qmax|ind → Qmax|cap	230.26	5757.39	11.2	60	
3	6068.84W	Qmax|cap → 0	230.54	79.16	18.0	60	

Graph



4.7.2.2	Table: Q(U) Capabilities	P

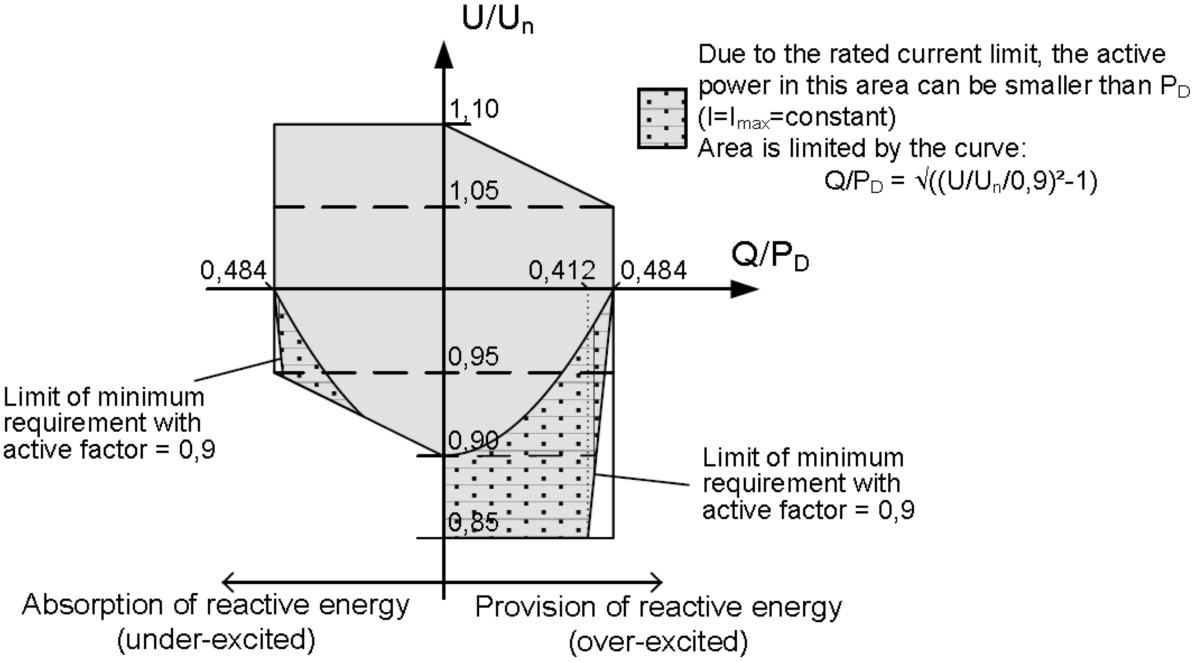


Figure 13 — Reactive power capability at active power P_D in the voltage range (positive sequence component of the fundamental)

Over-excited:

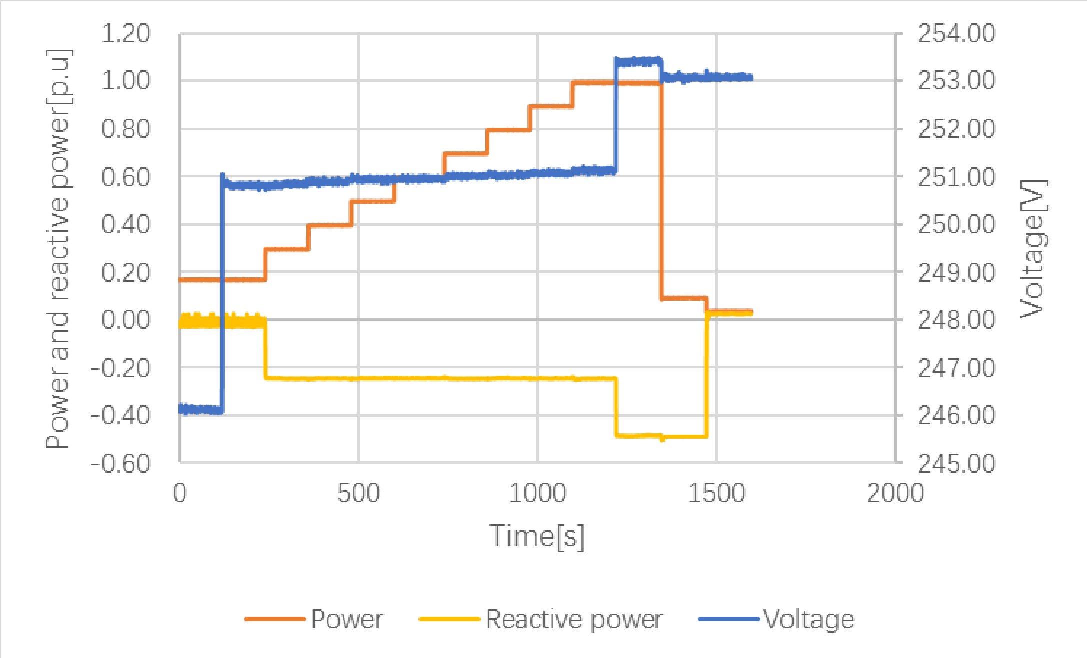
AC output				Reactive power measured		
Voltage setting [V/Vn]	**Measured**			**Reactive power [Var]**	**Value [Q/P_D]**	**Limits**
	Voltage [V]	**[V/Vn]**	**Active power [W]**			
1.10	253.31	1.1013	12037.64	163.76	0.0136	±0.02
1.08	248.18	1.0790	12034.96	2333.30	0.1944	0.194±0.02
1.05	242.29	1.0534	11863.09	5779.98	0.4817	0.484±0.02
1.00	229.86	0.9994	11863.38	5816.52	0.4847	0.484±0.02
0.95	218.38	0.9495	11626.71	5828.47	0.4857	--
0.92	213.68	0.9290	11011.38	5888.27	0.4907	--
0.90	207.02	0.9000	10858.50	5835.87	0.4863	--
0.85	195.46	0.8498	10068.59	5849.59	0.4875	--

Under-excited:						
AC output				Reactive power measured		
Voltage setting [V/Vn]	Measured			Reactive power [Var]	Value [Q/P_D]	Limits
	Voltage [V]	[V/Vn]	Active power [W]			
1.10	253.14	1.1006	11918.43	-5827.78	-0.4857	-0.484±0.02
1.08	248.23	1.0793	11923.99	-5816.60	-0.4847	-0.484±0.02
1.05	241.41	1.0496	11930.47	-5808.39	-0.4840	-0.484±0.02
1.00	229.89	0.9995	11933.09	-5787.05	-0.4822	-0.484±0.02
0.95	218.44	0.9497	11700.19	-5772.13	-0.4810	--
0.92	211.35	0.9189	11591.18	-2333.34	-0.1944	-0.194±0.02
0.90	206.74	0.8988	12026.11	-167.38	-0.0139	±0.02

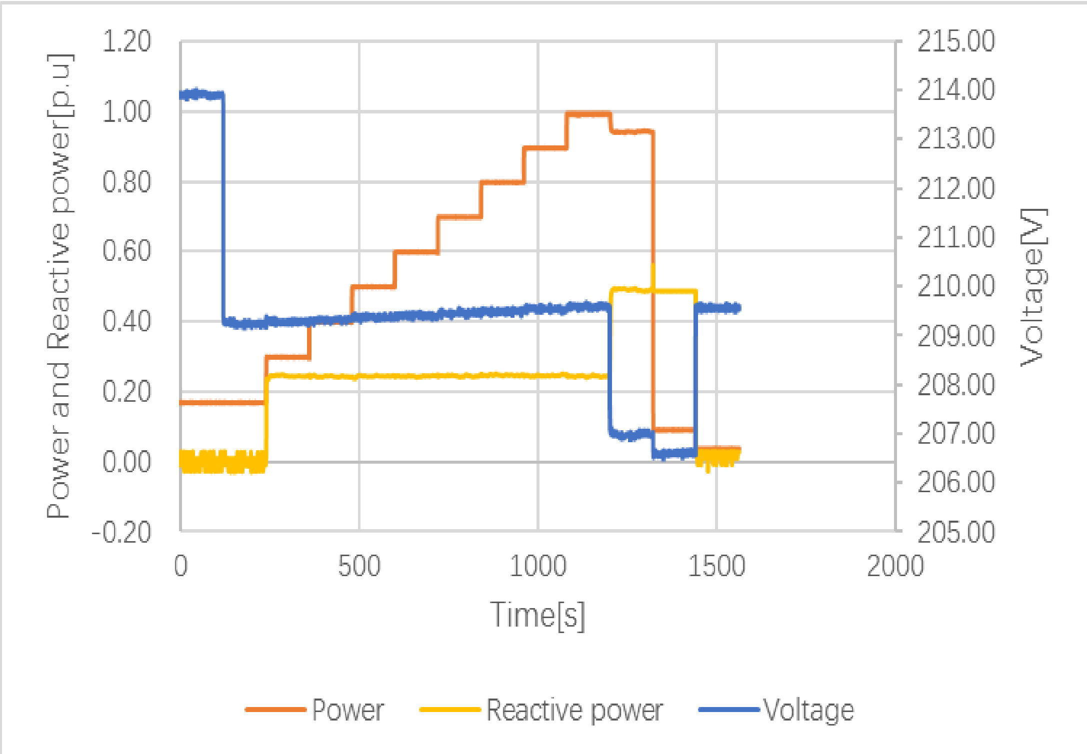
4.7.2.3.3	**Table: Q Control. Voltage related control mode**					**P**
P/Pn [%] Set-point	Vac [V] Set-point	P/Pn [%] measured	Vac [V] Measured	Q [VAr] measured	Q [Var] expected	Δ Q [Var] (≤ ± 5 % Pn)
< 20 %	1,07 Vn	16.87	246.13	-190.81	≈0 (< ± 5 % Pn)	-1.590
< 20 %	1,09 Vn	16.87	250.82	-195.48	≈0 (< ± 5 % Pn)	-1.629
<20 % →30 %	1,09 Vn	29.69	250.84	-2936.24	-2906 (within 10sec)	-0.252
40 %	1,09 Vn	39.72	250.90	-2930.48	-2906	-0.204
50 %	1,09 Vn	49.75	250.95	-2921.11	-2906	-0.126
60 %	1,09 Vn	59.75	250.96	-2917.85	-2906	-0.099
70 %	1,09 Vn	69.71	251.02	-2943.03	-2906	-0.309
80 %	1,09 Vn	79.65	251.04	-2920.35	-2906	-0.120
90 %	1,09 Vn	89.56	251.08	-2928.52	-2906	-0.188
100 %	1,09 Vn	99.66	251.14	-2944.62	-2906	-0.322
100 %	1,1 Vn	99.39	253.42	-5809.05	-5812	0.025
100 % →10 %	1,1 Vn	9.12	253.08	-5862.19	-5812	-0.418
10 % → ≤ 5 %	1,1 Vn	3.73	253.09	321.36	≈0 (< ± 5 % Pn)	2.678
P/Pn [%] Set-point	Vac [V] Set-point	P/Pn [%] measured	Vac [V] Measured	Q [VAr] measured	Q [Var] expected	Δ Q [Var] (≤ ± 5 % Pn)
< 20 %	0.93 Vn	16.92	213.92	82.67	≈0 (< ± 5 % Pn)	0.689
< 20 %	0.91 Vn	16.91	209.24	81.18	≈0 (< ± 5 % Pn)	0.677
<20 % → 30 %	0.91 Vn	29.87	209.28	2938.28	2906 (within 10sec)	0.269
40 %	0.91 Vn	39.92	209.32	2919.50	2906	0.113
50 %	0.91 Vn	49.93	209.37	2934.37	2906	0.236
60 %	0.91 Vn	59.91	209.41	2930.93	2906	0.208
70 %	0.91 Vn	69.85	209.46	2942.07	2906	0.301
80 %	0.91 Vn	79.74	209.49	2968.80	2906	0.523
90 %	0.91 Vn	89.60	209.54	2953.58	2906	0.396

100 %	0.91 Vn	99.38	209.58	2930.47	2906	0.204
100 %	0.90 Vn	94.16	206.98	5899.90	5812	0.732
100 % →10 %	0.90 Vn	9.12	206.60	5842.91	5812	0.258
10 % →≤ 5 %	0.91 Vn	3.75	209.57	310.85	≈0 (< ± 5 % Pn)	2.590

Graph of SOFAR 12KTLX-G3: Lock-in at 1.08Vn



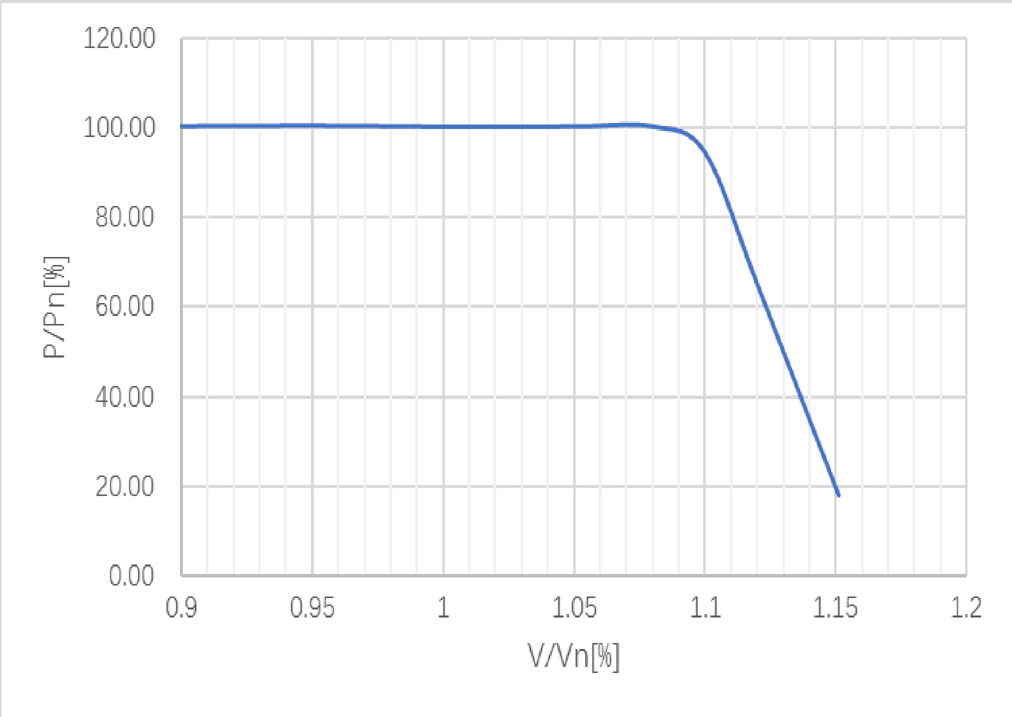
Graph of SOFAR 12KTLX-G3: Lock-in at 0.92Vn



4.7.2.3.4	Table: Q Control Power related control modes							P
P Desired (%Sn)	**P measured (%Sn)**	**Q measured (Var)**	**Voltage Desired (%Un)**	**Voltage Measured (%Un)**	**Power Factor desired (cos φ)**	**Power Factor measured (cos φ)**	**△Q ($\%S_{Max}$)**	**Limit ($\%S_{Max}$)**
20%	19.83%	-229	<105%	103.95%	1.0000	0.995	-1.73	±2
30%	30.07%	-218	<105%	103.98%	1.0000	0.998	-1.65	±2
40%	40.11%	-208	<105%	104.00%	1.0000	0.999	-1.58	±2
50%	50.23%	-193	<105%	104.01%	1.0000	0.999	-1.46	±2
60%	60.12%	-195	<105%	103.98%	1.0000	0.999	-1.48	±2
60%	60.12%	-1456	>105%	105.95%	0.9800	0.980	0.05	±2
70%	70.33%	-2480	>105%	105.89%	0.9600	0.960	-0.23	±2
80%	80.17%	-3486	>105%	105.84%	0.9400	0.940	-0.01	±2
90%	90.11%	-4579	>105%	105.82%	0.9200	0.921	0.17	±2
100%	100.03%	-5753	>105%	105.82%	0.9000	0.902	0.45	±2
100%	100.03%	-220	<100%	98.58%	1.0000	0.999	-1.67	±2
Remark: Tested at lock-in voltage 1.05 Vn and lock-out voltage Vn. The Lock-in value is adjustable between Vn and 1.1Vn in 0.01V steps, the Lock-out value is adjustable between 0.9Vn and Vn in 0.01V steps								

4.7.3	Table: Voltage control by active power			P
Step #	Set voltage vaule V/Vn	Measured voltage vaule V/Vn	Measured power values [W]	Measured power [%]
1	0.90	0.8998	12011.33	100
2	0.95	0.9503	12016.23	100.14
3	1.00	1.0001	12017.86	100.17
4	1.05	1.0500	12011.13	100.11
5	1.08	1.0804	12012.12	100.12
6	1.10	1.1001	11332.65	100.27
7	1.12	1.1202	7783.04	94.44
8	1.15	1.1512	2164.21	64.86

Graph



4.8	TABLE: Current harmonics emission test			P
Current harmonics emission test for class A limit (According to EN 61000-3-2)				
Model: SOFAR 3.3KTLX-G3				
Nr./Order	Phase A Ih(A)	Phase B Ih(A)	Phase C Ih(A)	LIMIT (A)
2	0.0077	0.0089	0.0061	1.0800
3	0.0299	0.0326	0.0391	2.3000
4	0.0106	0.0075	0.0062	0.4300
5	0.0302	0.0330	0.0318	1.1400
6	0.0032	0.0046	0.0029	0.3000
7	0.0166	0.0078	0.0155	0.7700
8	0.0050	0.0041	0.0025	0.2300
9	0.0099	0.0070	0.0159	0.4000
10	0.0041	0.0042	0.0034	0.1840
11	0.0083	0.0088	0.0150	0.3300
12	0.0024	0.0028	0.0024	0.1530
13	0.0080	0.0053	0.0123	0.2100
14	0.0026	0.0023	0.0023	0.1310
15	0.0051	0.0047	0.0087	0.1500
16	0.0024	0.0023	0.0027	0.1150
17	0.0050	0.0042	0.0062	0.1320
18	0.0021	0.0023	0.0023	0.1020
19	0.0042	0.0031	0.0052	0.1180
20	0.0020	0.0020	0.0021	0.0920
21	0.0032	0.0034	0.0045	0.1070
22	0.0021	0.0020	0.0023	0.0840
23	0.0127	0.0109	0.0093	0.0980
24	0.0019	0.0019	0.0020	0.0770
25	0.0123	0.0101	0.0110	0.0900
26	0.0018	0.0019	0.0019	0.0710
27	0.0029	0.0034	0.0028	0.0830
28	0.0018	0.0023	0.0021	0.0660
29	0.0148	0.0149	0.0146	0.0780
30	0.0019	0.0016	0.0018	0.0610
31	0.0121	0.0136	0.0119	0.0730
32	0.0016	0.0017	0.0016	0.0580
33	0.0030	0.0040	0.0026	0.0680
34	0.0015	0.0014	0.0017	0.0540
35	0.0120	0.0104	0.0098	0.0640
36	0.0013	0.0017	0.0016	0.0510
37	0.0082	0.0093	0.0100	0.0610
38	0.0014	0.0015	0.0015	0.0480
39	0.0026	0.0031	0.0028	0.0580
40	0.0013	0.0013	0.0016	0.0460

4.8	TABLE: Current harmonics emission test			P
Current harmonics emission test to EN 61000-3-12				
Model: SOFAR 12KTLX-G3				
Nr./Order	Phase A Ih(%)	Phase B Ih(%)	Phase C Ih(%)	LIMIT (%)
2	0.0674	0.0668	0.0345	8
3	0.2092	0.3286	0.4428	21.6
4	0.0694	0.0590	0.0390	4
5	0.4278	0.2145	0.3214	10.7
6	0.0295	0.0510	0.0275	2.67
7	0.2957	0.2797	0.1669	7.2
8	0.0272	0.0303	0.0174	2
9	0.1058	0.0640	0.1633	3.8
10	0.0340	0.0334	0.0182	1.6
11	0.2080	0.0676	0.1768	3.1
12	0.0140	0.0175	0.0174	1.33
13	0.1486	0.1082	0.1333	2
14	0.0193	0.0146	0.0166	--
15	0.0352	0.0432	0.0426	--
16	0.0179	0.0137	0.0185	--
17	0.1188	0.1678	0.1329	--
18	0.0140	0.0156	0.0147	--
19	0.1459	0.1359	0.1399	--
20	0.0126	0.0153	0.0155	--
21	0.0511	0.0472	0.0466	--
22	0.0174	0.0184	0.0170	--
23	0.1523	0.0745	0.1616	--
24	0.0140	0.0124	0.0148	--
25	0.1422	0.1528	0.0998	--
26	0.0183	0.0153	0.0139	--
27	0.0448	0.0298	0.0559	--
28	0.0194	0.0183	0.0179	--
29	0.2209	0.1934	0.1906	--
30	0.0139	0.0147	0.0139	--
31	0.1978	0.2013	0.1664	--
32	0.0124	0.0140	0.0143	--
33	0.0436	0.0243	0.0379	--
34	0.0125	0.0144	0.0136	--
35	0.1451	0.1241	0.1279	--
36	0.0132	0.0144	0.0126	--
37	0.1161	0.1252	0.1059	--
38	0.0114	0.0114	0.0122	--
39	0.0281	0.0203	0.0315	--
40	0.0113	0.0114	0.0128	--
THD	0.8037	0.7027	0.7907	23
PWHD	1.4173	1.3764	1.3778	23

4.8	TABLE: Flicker			P
Flicker measurement According to EN 61000-3-3 Model: SOFAR 3.3KTLX-G3				
Value	P_{st}	P_{lt}	d_c	d_{max}
Limit	⩽ 1	⩽ 0.65	⩽ 3.30%	4%
Test value (Phase A)	0.044	0.032	0.114	0.213
Test value (Phase B)	0.139	0.137	0.011	0.119
Test value (Phase C)	0.048	0.046	0.020	0.108

Phase A

Flicker Mode Flicker | Range Over U1 U2 U3 U4 U5 U6 U7 I1 I2 I3 I4 I5 I6 I7 | SCL AVG | Line Filter Freq Filter | PA_00004.tif | CH: 1 2 3 4 5 6 7

Count 12/12 Complete
Interval 00:00s/10:00s
Element 2
Volt Range 600 V/50Hz
Un (U2) 230.157V
Freq (U2) 50.000Hz
Dmin 0.10%

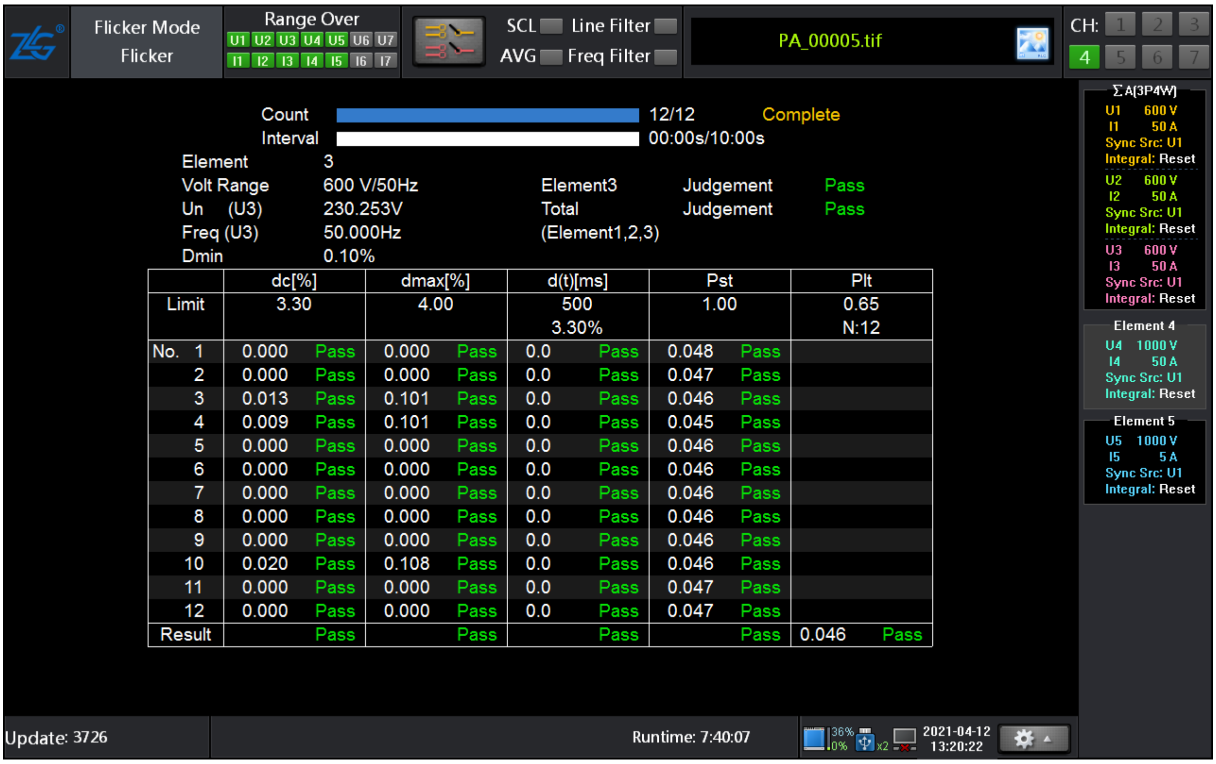
Element2 Judgement Pass
Total Judgement Pass
(Element1,2,3)

	dc[%]		dmax[%]		d(t)[ms]		Pst		Plt	
Limit	3.30		4.00		500 3.30%		1.00		0.65 N:12	
No. 1	0.010	Pass	0.119	Pass	0.0	Pass	0.139	Pass		
2	0.007	Pass	0.111	Pass	0.0	Pass	0.138	Pass		
3	0.006	Pass	0.114	Pass	0.0	Pass	0.137	Pass		
4	0.000	Pass	0.000	Pass	0.0	Pass	0.136	Pass		
5	0.007	Pass	0.104	Pass	0.0	Pass	0.136	Pass		
6	0.009	Pass	0.103	Pass	0.0	Pass	0.137	Pass		
7	0.000	Pass	0.000	Pass	0.0	Pass	0.136	Pass		
8	0.006	Pass	0.105	Pass	0.0	Pass	0.137	Pass		
9	0.000	Pass	0.000	Pass	0.0	Pass	0.137	Pass		
10	0.011	Pass	0.104	Pass	0.0	Pass	0.136	Pass		
11	0.010	Pass	0.119	Pass	0.0	Pass	0.137	Pass		
12	0.000	Pass	0.000	Pass	0.0	Pass	0.137	Pass		
Result		Pass		Pass		Pass		Pass	0.137	Pass

ΣA[3P4W] U1 600 V I1 50 A Sync Src: U1 Integral: Reset
U2 600 V I2 50 A Sync Src: U1 Integral: Reset
U3 600 V I3 50 A Sync Src: U1 Integral: Reset
Element 4 U4 1000 V I4 50 A Sync Src: U1 Integral: Reset
Element 5 U5 1000 V I5 5 A Sync Src: U1 Integral: Reset

Update: 3722 Runtime: 7:40:00 2021-04-12 13:20:14

Phase B



Flicker Mode Flicker | Range Over U1 U2 U3 U4 U5 U6 U7 I1 I2 I3 I4 I5 I6 I7 | SCL AVG | Line Filter Freq Filter | PA_00005.tif | CH: 1 2 3 4 5 6 7

Count 12/12 Complete
Interval 00:00s/10:00s
Element 3
Volt Range 600 V/50Hz
Un (U3) 230.253V
Freq (U3) 50.000Hz
Dmin 0.10%

Element3 Judgement Pass
Total Judgement Pass
(Element1,2,3)

	dc[%]		dmax[%]		d(t)[ms]		Pst		Plt	
Limit	3.30		4.00		500 3.30%		1.00		0.65 N:12	
No. 1	0.000	Pass	0.000	Pass	0.0	Pass	0.048	Pass		
2	0.000	Pass	0.000	Pass	0.0	Pass	0.047	Pass		
3	0.013	Pass	0.101	Pass	0.0	Pass	0.046	Pass		
4	0.009	Pass	0.101	Pass	0.0	Pass	0.045	Pass		
5	0.000	Pass	0.000	Pass	0.0	Pass	0.046	Pass		
6	0.000	Pass	0.000	Pass	0.0	Pass	0.046	Pass		
7	0.000	Pass	0.000	Pass	0.0	Pass	0.046	Pass		
8	0.000	Pass	0.000	Pass	0.0	Pass	0.046	Pass		
9	0.000	Pass	0.000	Pass	0.0	Pass	0.046	Pass		
10	0.020	Pass	0.108	Pass	0.0	Pass	0.046	Pass		
11	0.000	Pass	0.000	Pass	0.0	Pass	0.047	Pass		
12	0.000	Pass	0.000	Pass	0.0	Pass	0.047	Pass		
Result		Pass		Pass		Pass		Pass	0.046	Pass

ΣA[3P4W] U1 600 V I1 50 A Sync Src: U1 Integral: Reset
U2 600 V I2 50 A Sync Src: U1 Integral: Reset
U3 600 V I3 50 A Sync Src: U1 Integral: Reset
Element 4 U4 1000 V I4 50 A Sync Src: U1 Integral: Reset
Element 5 U5 1000 V I5 5 A Sync Src: U1 Integral: Reset

Update: 3726 Runtime: 7:40:07 2021-04-12 13:20:22

Phase C

4.8	TABLE: Flicker			P
Flicker measurement According to EN 61000-3-3 Model: SOFAR 12KTLX-G3				
Value	P_{st}	P_{lt}	d_c	d_{max}
Limit	⩽ 1	⩽ 0.65	⩽ 3.30%	4%
Test value (Phase A)	0.078	0.066	0.127	0.203
Test value (Phase B)	0.154	0.148	0.032	0.146
Test value (Phase C)	0.067	0.059	0.028	0.105

Phase A

	dc[%]		dmax[%]		d(t)[ms]		Pst		Plt	
Limit	3.30		4.00		500 3.30%		1.00		0.65 N:12	
No. 1	0.027	Pass	0.140	Pass	0.0	Pass	0.154	Pass		
2	0.022	Pass	0.132	Pass	0.0	Pass	0.154	Pass		
3	0.029	Pass	0.146	Pass	0.0	Pass	0.153	Pass		
4	0.029	Pass	0.132	Pass	0.0	Pass	0.153	Pass		
5	0.008	Pass	0.129	Pass	0.0	Pass	0.150	Pass		
6	0.029	Pass	0.130	Pass	0.0	Pass	0.145	Pass		
7	0.027	Pass	0.136	Pass	0.0	Pass	0.147	Pass		
8	0.032	Pass	0.130	Pass	0.0	Pass	0.143	Pass		
9	0.030	Pass	0.137	Pass	0.0	Pass	0.143	Pass		
10	0.014	Pass	0.134	Pass	0.0	Pass	0.141	Pass		
11	0.013	Pass	0.128	Pass	0.0	Pass	0.143	Pass		
12	0.025	Pass	0.133	Pass	0.0	Pass	0.148	Pass		
Result		Pass		Pass		Pass		Pass	0.148	Pass

Phase B

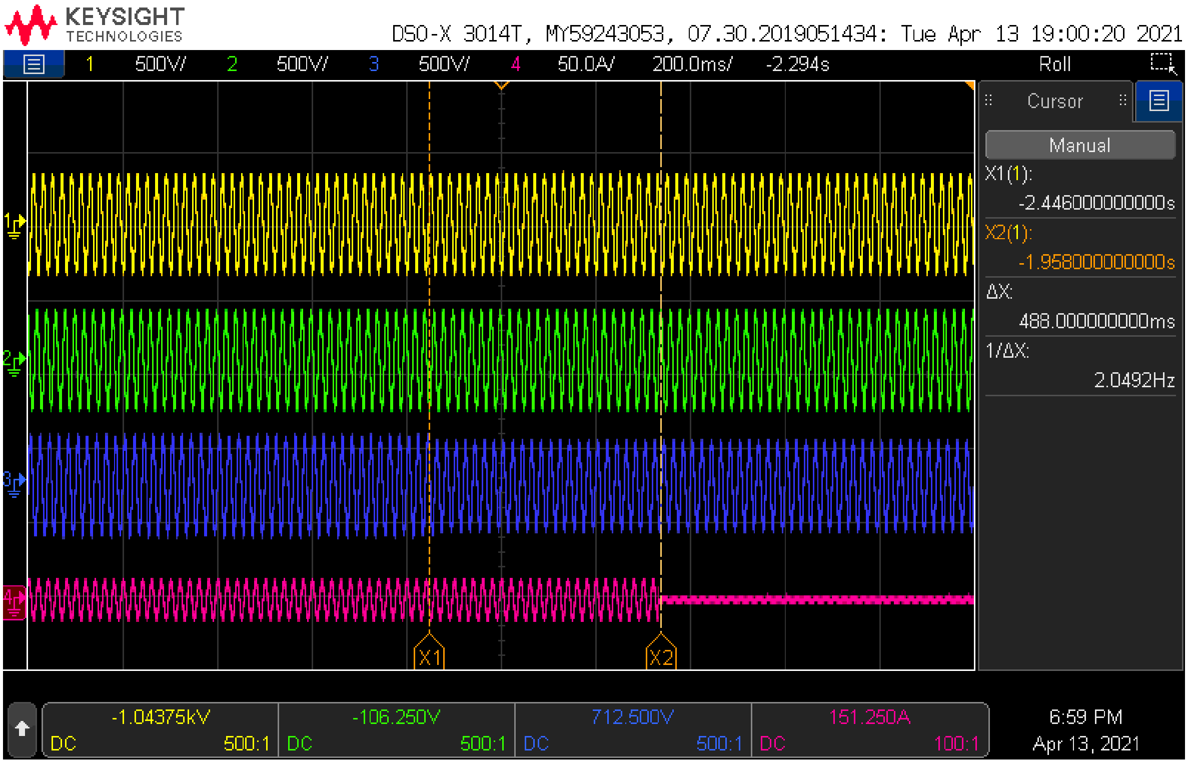
	dc[%]		dmax[%]		d(t)[ms]		Pst		Plt	
Limit	3.30		4.00		500 3.30%		1.00		0.65 N:12	
No. 1	0.000	Pass	0.000	Pass	0.0	Pass	0.064	Pass		
2	0.018	Pass	0.105	Pass	0.0	Pass	0.065	Pass		
3	0.000	Pass	0.000	Pass	0.0	Pass	0.066	Pass		
4	0.028	Pass	0.103	Pass	0.0	Pass	0.067	Pass		
5	0.000	Pass	0.000	Pass	0.0	Pass	0.061	Pass		
6	0.012	Pass	0.101	Pass	0.0	Pass	0.054	Pass		
7	0.009	Pass	0.104	Pass	0.0	Pass	0.057	Pass		
8	0.014	Pass	0.101	Pass	0.0	Pass	0.052	Pass		
9	0.000	Pass	0.000	Pass	0.0	Pass	0.051	Pass		
10	0.000	Pass	0.000	Pass	0.0	Pass	0.050	Pass		
11	0.020	Pass	0.105	Pass	0.0	Pass	0.052	Pass		
12	0.000	Pass	0.000	Pass	0.0	Pass	0.058	Pass		
Result		Pass		Pass		Pass		Pass	0.059	Pass

Phase C

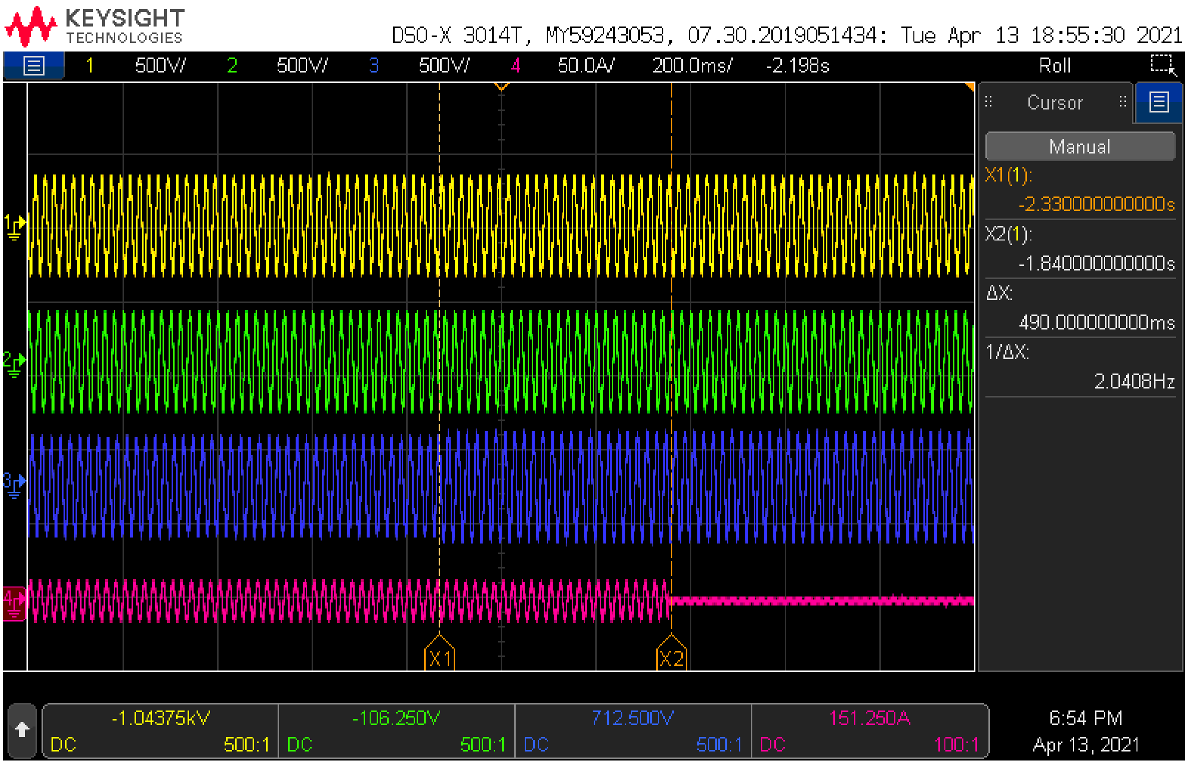
4.8	TABLE: DC injection											P
Model	SOFAR 12KTLX-G3											
	Power level											
	20%			50%			75%			100%		
	Phase A	Phase B	Phase C	Phase A	Phase B	Phase C	Phase A	Phase B	Phase C	Phase A	Phase B	Phase C
DC current [A]	0.0121	0.0117	0.0127	0.0108	0.0125	0.0123	0.0133	0.0150	0.0106	0.0145	0.0227	0.0083
% of nominal current	0.0696	0.0673	0.0730	0.0621	0.0719	0.0707	0.0765	0.0863	0.0610	0.0834	0.1305	0.0477
Limit	0.5%			0.5%			0.5%			0.5%		

4.9.3	Table: Interface protection (Settings for Ireland)				P
UV					
Parameter	**Settings**	**Test 1**	**Test 2**	**Test 3**	**Limits**
Trip value L1[V]	207	206.52	206.50	206.47	207±2.3
Trip time [s]	0.5s	0.484	0.482	0.480	±10%
Trip value L2[V]	207	206.46	206.48	206.39	207±2.3
Trip time [s]	0.5s	0.480	0.478	0.482	±10%
Trip value L3[V]	207	206.37	206.36	206.36	207±2.3
Trip time [s]	0.5s	0.480	0.488	0.476	±10%
OV					
Parameter	Settings	Test 1	Test 2	Test 3	Limits
Trip value L1[V]	253	253.56	253.60	253.64	253±2.3
Trip time [s]	0.5s	0.480	0.484	0.484	±10%
Trip value L2[V]	253	253.57	253.57	253.54	253±2.3
Trip time [s]	0.5s	0.478	0.488	0.482	±10%
Trip value L3[V]	253	253.44	253.48	253.43	253±2.3
Trip time [s]	0.5s	0.480	0.490	0.488	±10%
UF					
Parameter	Settings	Test 1	Test 2	Test 3	Limits
Trip value [Hz]	48.0	47.99	47.99	47.99	48±0.05
Trip time [s]	0.5s	0.480	0.478	0.490	±10%
OF					
Parameter	Settings	Test 1	Test 2	Test 3	Limits
Trip value [Hz]	50.5	50.5	50.5	50.5	50.5±0.05
Trip time [s]	0.5s	0.484	0.488	0.498	±10%

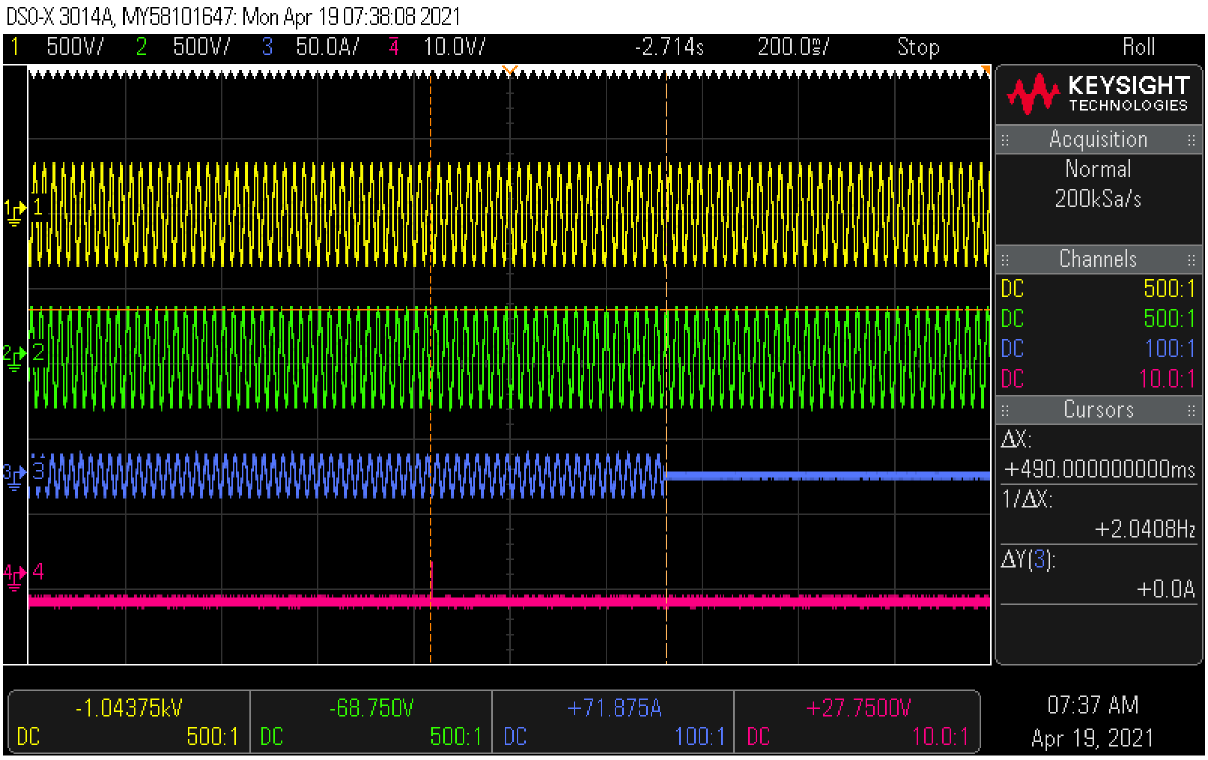
UV:


KEYSIGHT TECHNOLOGIES
DSO-X 3014T, MY59243053, 07.30.2019051434: Tue Apr 13 19:00:20 2021
1 500V/ 2 500V/ 3 500V/ 4 50.0A/ 200.0ms/ -2.294s Roll
Cursor
Manual
X1(1):
-2.446000000000s
X2(1):
-1.958000000000s
ΔX:
488.000000000ms
1/ΔX:
2.0492Hz
X1
X2
-1.04375kV DC 500:1
-106.250V DC 500:1
712.500V DC 500:1
151.250A DC 100:1
6:59 PM
Apr 13, 2021

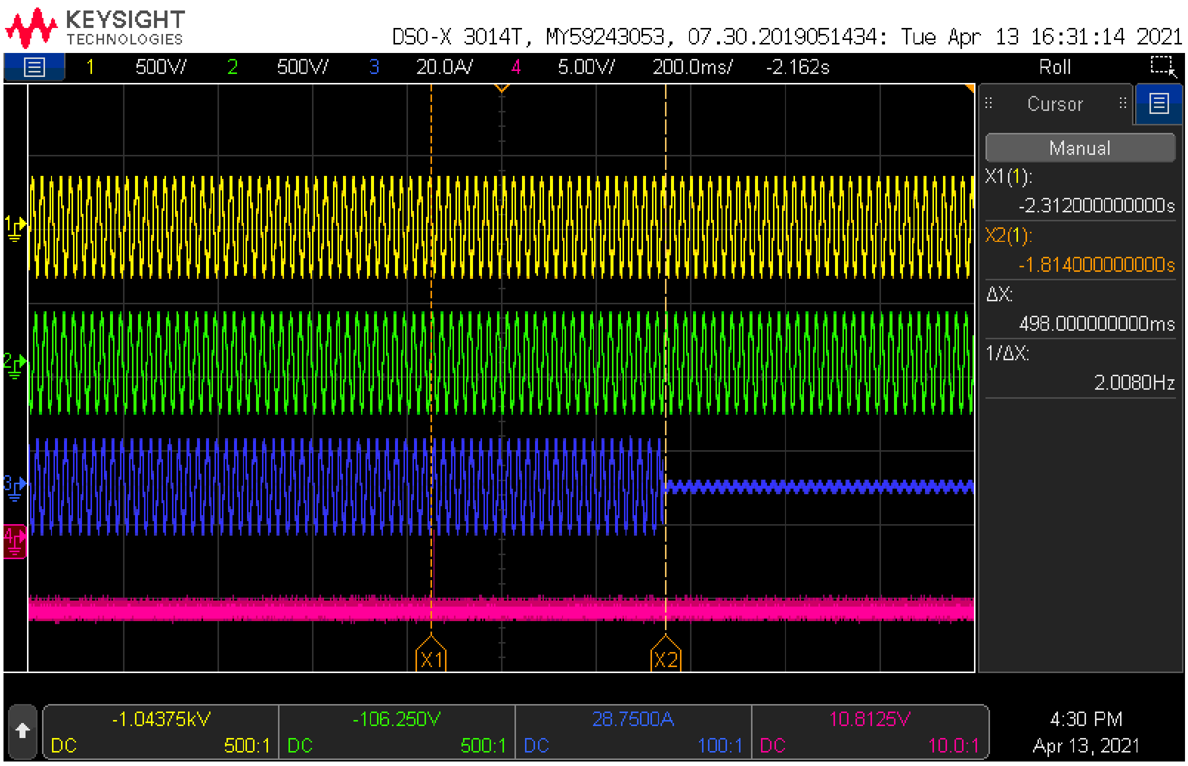
OV:


KEYSIGHT TECHNOLOGIES
DSO-X 3014T, MY59243053, 07.30.2019051434: Tue Apr 13 18:55:30 2021
1 500V/ 2 500V/ 3 500V/ 4 50.0A/ 200.0ms/ -2.198s Roll
Cursor
Manual
X1(1):
-2.330000000000s
X2(1):
-1.840000000000s
ΔX:
490.000000000ms
1/ΔX:
2.0408Hz
X1
X2
-1.04375kV DC 500:1
-106.250V DC 500:1
712.500V DC 500:1
151.250A DC 100:1
6:54 PM
Apr 13, 2021

UF:


DSO-X 3014A, MY58101647: Mon Apr 19 07:38:08 2021
1 500V/ 2 500V/ 3 50.0A/ 4 10.0V/ -2.714s 200.0ms/ Stop Roll
KEYSIGHT TECHNOLOGIES
Acquisition
Normal
200kSa/s
Channels
DC 500:1
DC 500:1
DC 100:1
DC 10.0:1
Cursors
ΔX:
+490.000000000ms
1/ΔX:
+2.0408Hz
ΔY(3):
+0.0A
-1.04375kV DC 500:1
-68.750V DC 500:1
+71.875A DC 100:1
+27.7500V DC 10.0:1
07:37 AM
Apr 19, 2021

OF:

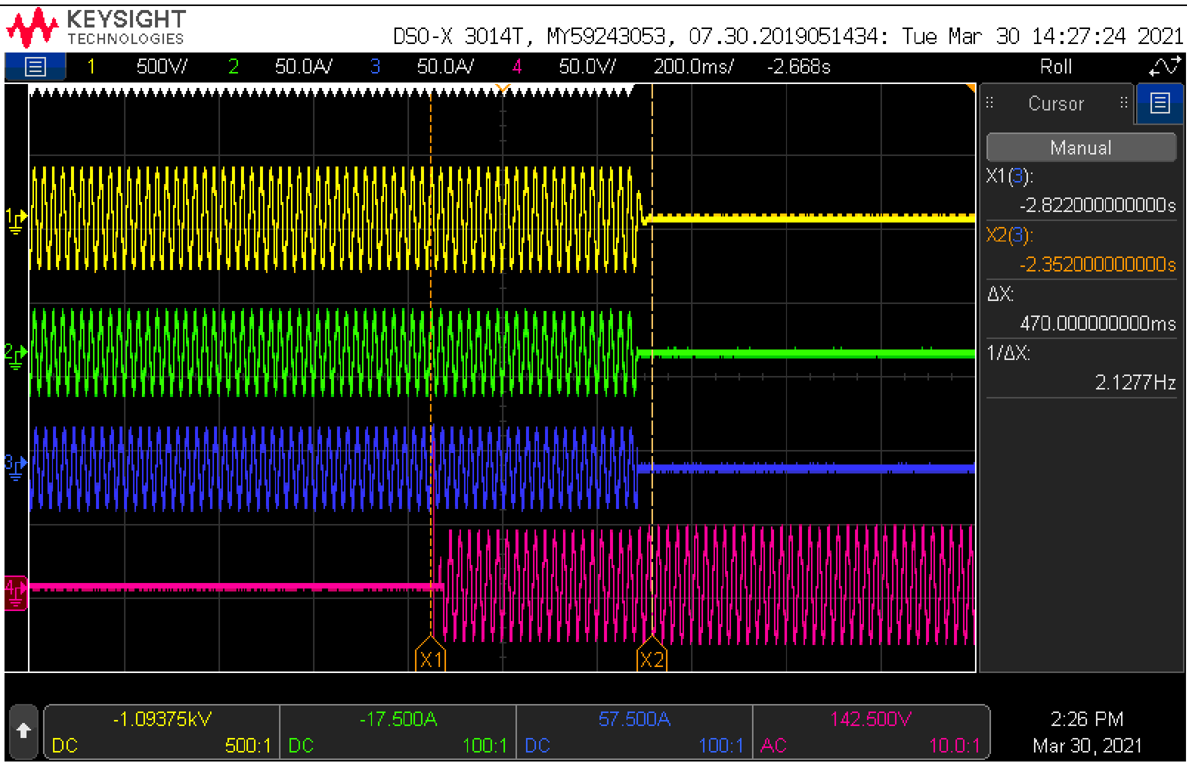

KEYSIGHT TECHNOLOGIES
DSO-X 3014T, MY59243053, 07.30.2019051434: Tue Apr 13 16:31:14 2021
1 500V/ 2 500V/ 3 20.0A/ 4 5.00V/ 200.0ms/ -2.162s Roll
Cursor
Manual
X1(1):
-2.312000000000s
X2(1):
-1.814000000000s
ΔX:
498.000000000ms
1/ΔX:
2.0080Hz
X1
X2
-1.04375kV DC 500:1
-106.250V DC 500:1
28.7500A DC 100:1
10.8125V DC 10.0:1
4:30 PM
Apr 13, 2021

4.9.4.2	Table: Islanding	P

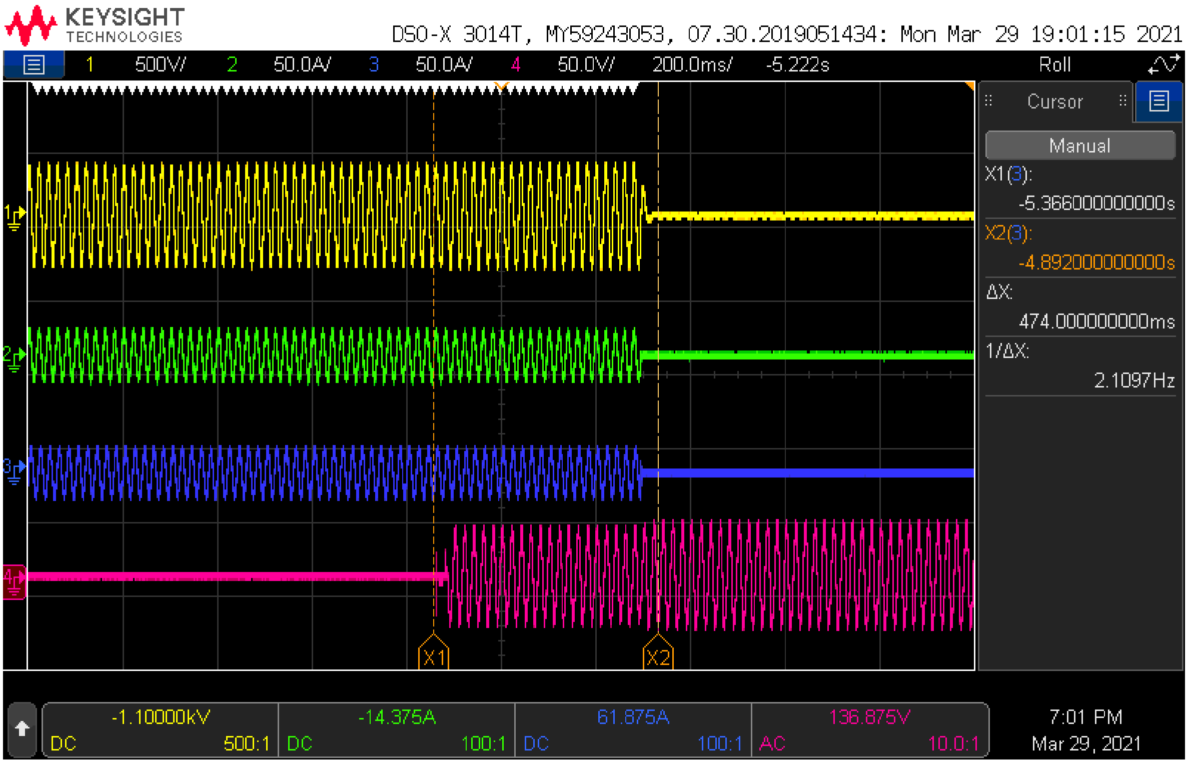
No.	PEUT[1] (% of EUT rating)	Reactive load (% of QL in 6.1.d)1)	PAC[2] (% of nominal)	QAC[3] (% of nominal)	Run on time (ms)	PEUT (KW)	Actual Qf	VDC	Remarks[4]
1	100	100	0	0	470	12.102	1.01	800	Test A at BL
2	66	66	0	0	474	7.928	1.02	560	Test B at BL
3	33	33	0	0	496	3.963	1.01	230	Test C at BL
4	100	100	-5	-5	422	12.072	1.03	800	Test A at IB
5	100	100	-5	0	442	12.094	1.02	800	Test A at IB
6	100	100	-5	5	428	12.105	1.01	800	Test A at IB
7	100	100	0	-5	434	12.085	0.98	800	Test A at IB
8	100	100	0	5	454	12.048	1.03	800	Test A at IB
9	100	100	5	-5	420	12.024	0.98	800	Test A at IB
10	100	100	5	0	452	12.066	1.03	800	Test A at IB
11	100	100	5	5	416	12.046	0.99	800	Test A at IB
12	66	66	0	-5	428	7.915	0.98	560	Test B at IB
13	66	66	0	-4	434	7.911	0.98	560	Test B at IB
14	66	66	0	-3	432	7.925	0.99	560	Test B at IB
15	66	66	0	-2	438	7.957	0.99	560	Test B at IB
16	66	66	0	-1	444	7.956	0.99	560	Test B at IB
17	66	66	0	1	426	7.926	1.01	560	Test B at IB
18	66	66	0	2	424	7.917	1.01	560	Test B at IB
19	66	66	0	3	412	7.918	1.02	560	Test B at IB
20	66	66	0	4	422	7.909	1.02	560	Test B at IB
21	66	66	0	5	398	7.919	1.03	560	Test B at IB
22	33	33	0	-5	454	3.921	0.98	230	Test C at IB
23	33	33	0	-4	458	3.904	0.98	230	Test C at IB
24	33	33	0	-3	442	3.932	0.99	230	Test C at IB
25	33	33	0	-2	468	3.935	0.99	230	Test C at IB
26	33	33	0	-1	484	3.927	0.99	230	Test C at IB
27	33	33	0	1	476	3.906	1.01	230	Test C at IB
28	33	33	0	2	436	3.926	1.01	230	Test C at IB
29	33	33	0	3	480	3.925	1.02	230	Test C at IB
30	33	33	0	4	460	3.919	1.02	230	Test C at IB
31	33	33	0	5	396	3.926	1.03	230	Test C at IB

Remark:

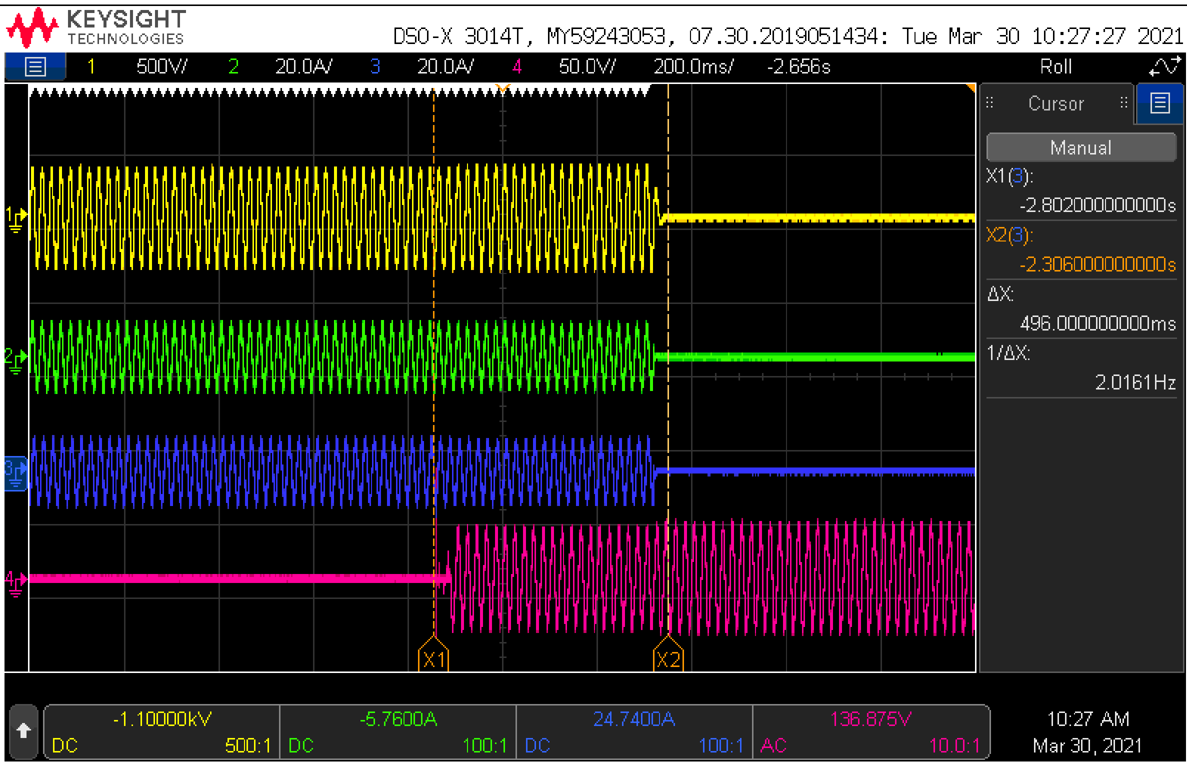
1) PEUT: EUT output power
2) PAC: Real power flow at S1 in Figure 1. Positive means power from EUT to utility. Nominal is the 0% test condition value.
3) QAC: Reactive power flow at S1 in Figure 1. Positive means power from EUT to utility. Nominal is the 0% test condition value.
4) BL: Balance condition, IB: Imbalance condition.
5) *Note: test condition A (100%): If any of the recorded run-on times are longer than the one recorded for the rated balance condition, i.e. test procedure 6.1 f), then the non-shaded parameter combinations (no.32~47) also require testing.



P_{EUT} 100%, P_{AC} 0%, Q_{AC} 0%, = 470ms



P_{EUT} 66%, P_{AC} 0%, Q_{AC} 0%, = 474ms



P_{EUT} 33%, P_{AC} 0%, Q_{AC} 0%, = 496ms

Note: CH4 represents signal trip, CH1 represents output voltage of inverter; CH2 CH3 represent output current of inverter

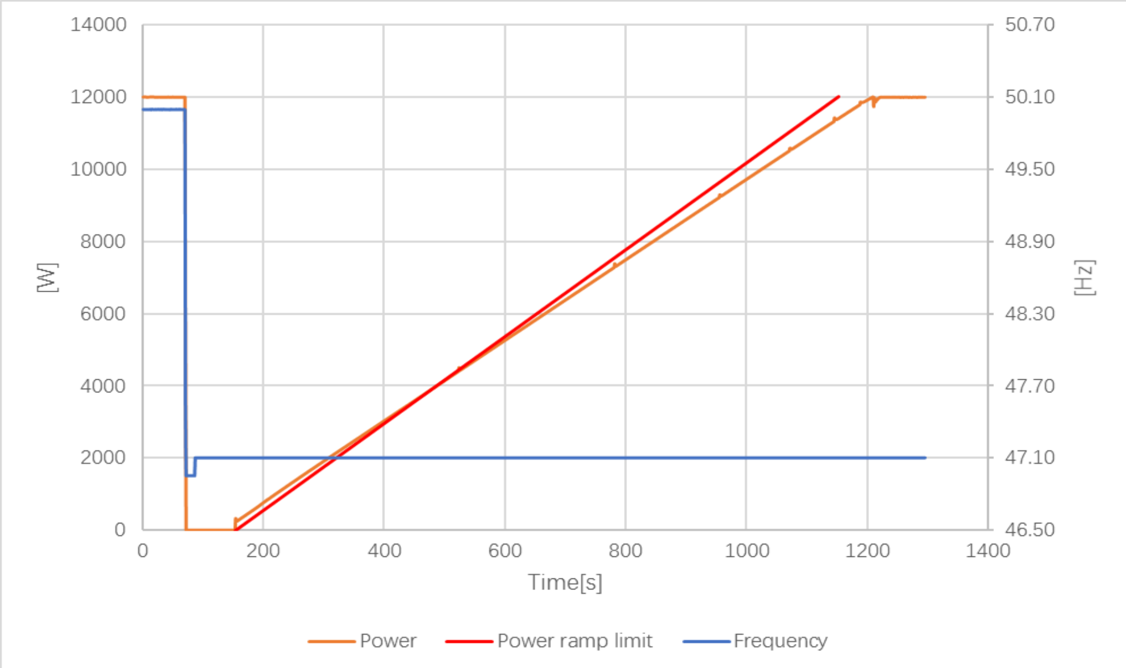
4.10.2	Table: Reconnection after tripping	P

Table 3 — Automatic reconnection after tripping

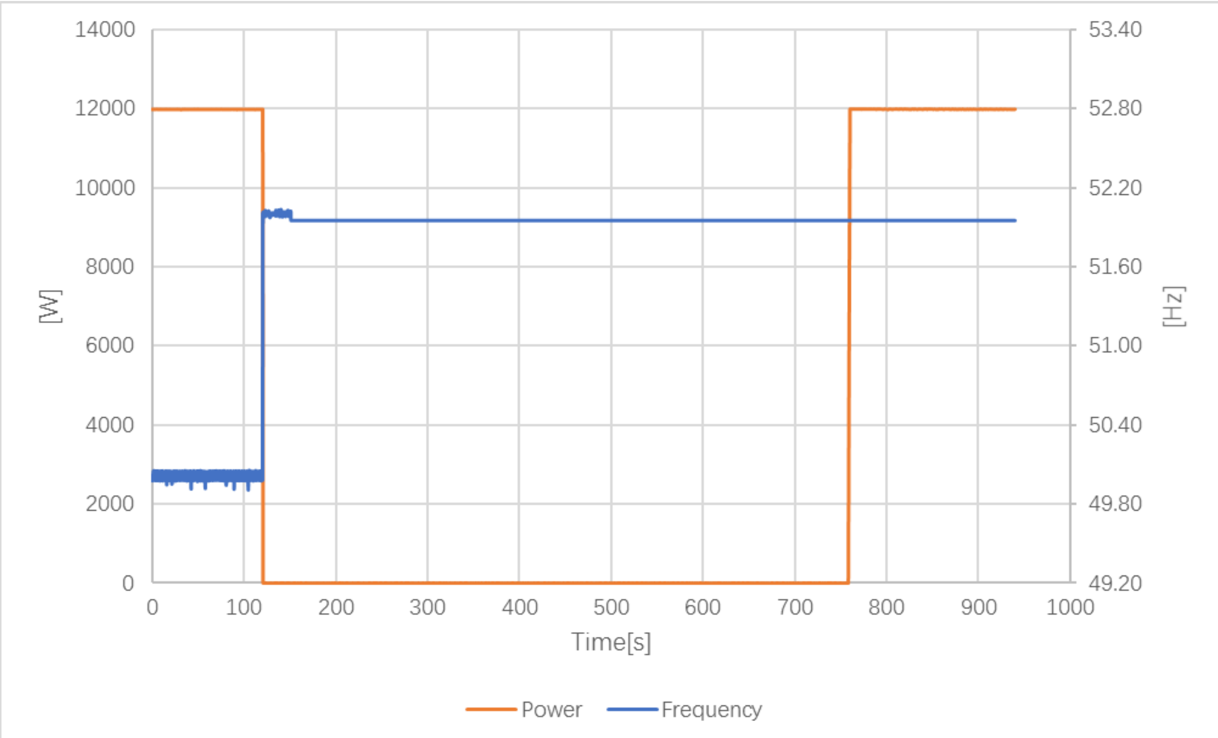
Parameter	Range	Default setting
Lower frequency	47,0Hz – 50,0Hz	49,5Hz
Upper frequency	50,0Hz – 52,0Hz	50,2Hz
Lower voltage	50% – 100%U_n	85 % U_n
Upper voltage	100% – 120% U_n	110 % U_n
Observation time	10s – 600s	60s
Active power increase gradient	6% – 3000%/min	10%/min

Test sequence after trip	connection	connection allowed	Observation time (s)	Power gradient after connection
Step a)	47.0Hz – 50.0Hz adjustable <47.0Hz setting	No	--	--
Step b)	47.0Hz – 50.0Hz ≥47.0Hz setting	Yes	60s setting Measured: 66s	6%Pn/min setting Measured:5.73% Pn/min
Step c)	50.0Hz – 52.0Hz adjustable >52.0Hz setting	No	--	--
Step d)	50.0Hz – 52.0Hz adjustable ≤52.0Hz setting	Yes	600s setting Measured:605.6s	3000%Pn/min setting Measured:3000 %Pn/min
Step e)	115V – 230V adjustable <195.5V setting	No	--	--
Step f)	115V – 230V adjustable ≥195.5V setting	Yes	60s setting Measured:67s	6%Pn/min setting Measured:5.81% Pn/min
Step g)	230V – 276V adjustable >276V setting	No	--	--
Step h)	230V – 276V adjustable ≤276V setting	Yes	600s setting Measured:606.8s	3000%Pn/min setting Measured:3000 %Pn/min

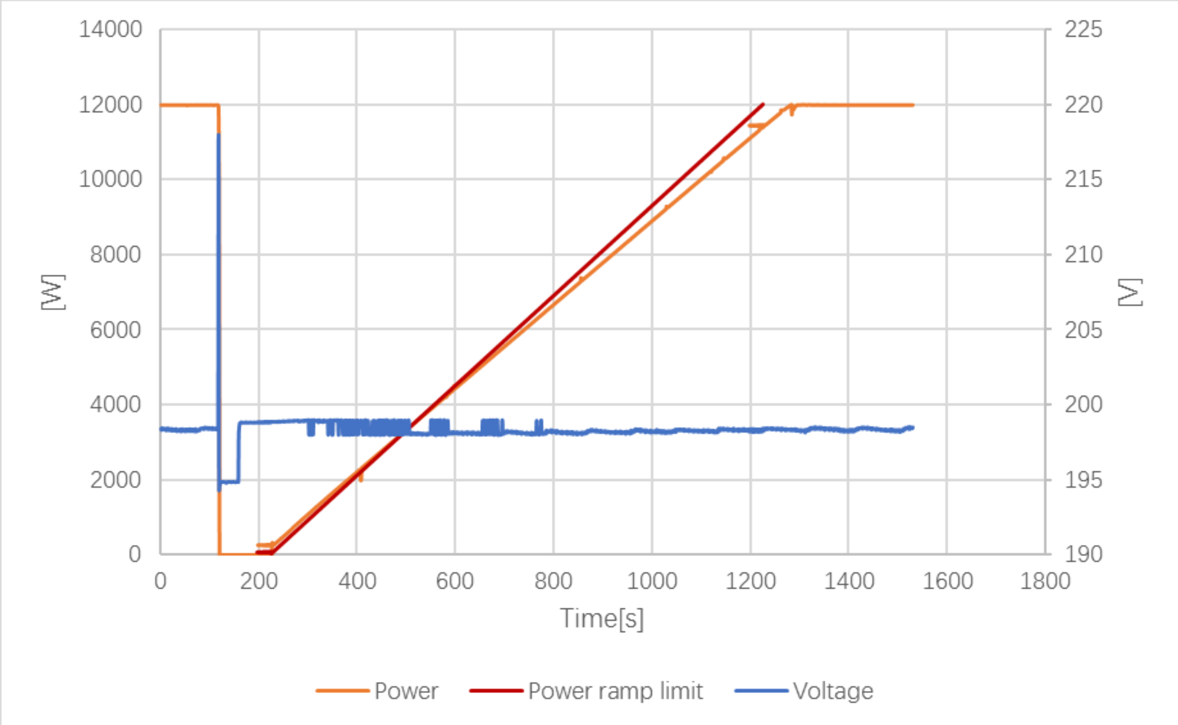
Graph_47Hz setting



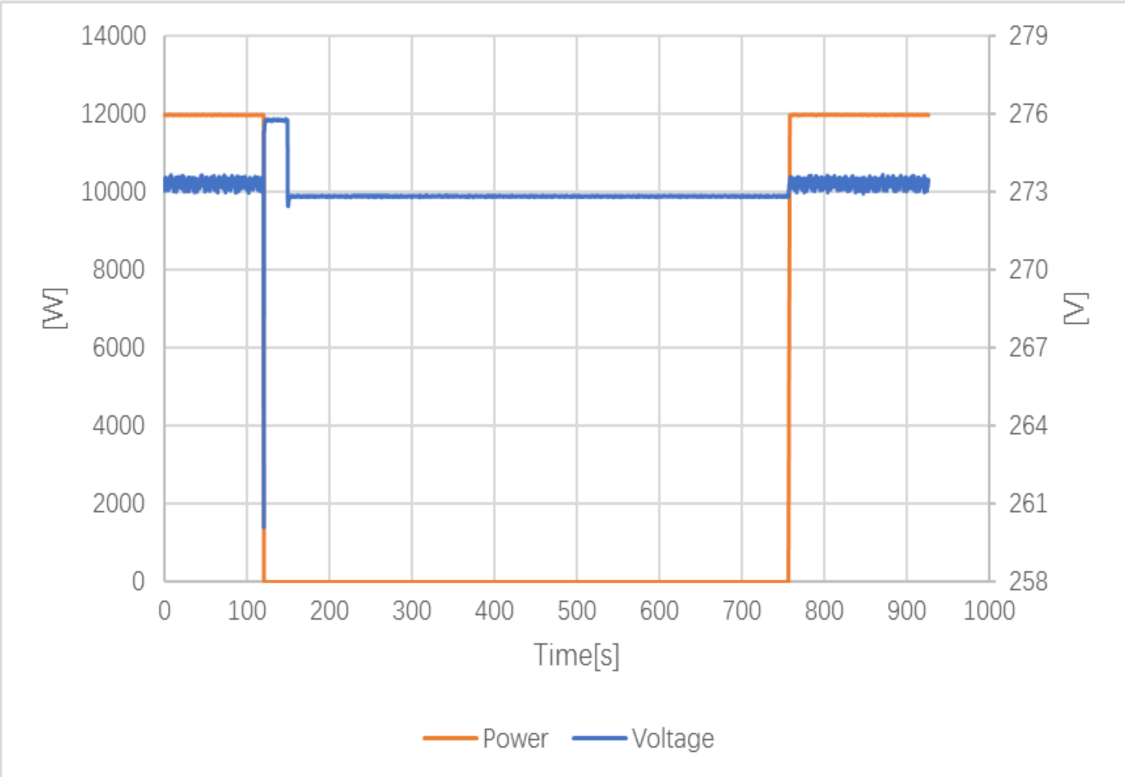
Graph_52Hz setting



Graph_195.5V setting



Graph_52Hz setting



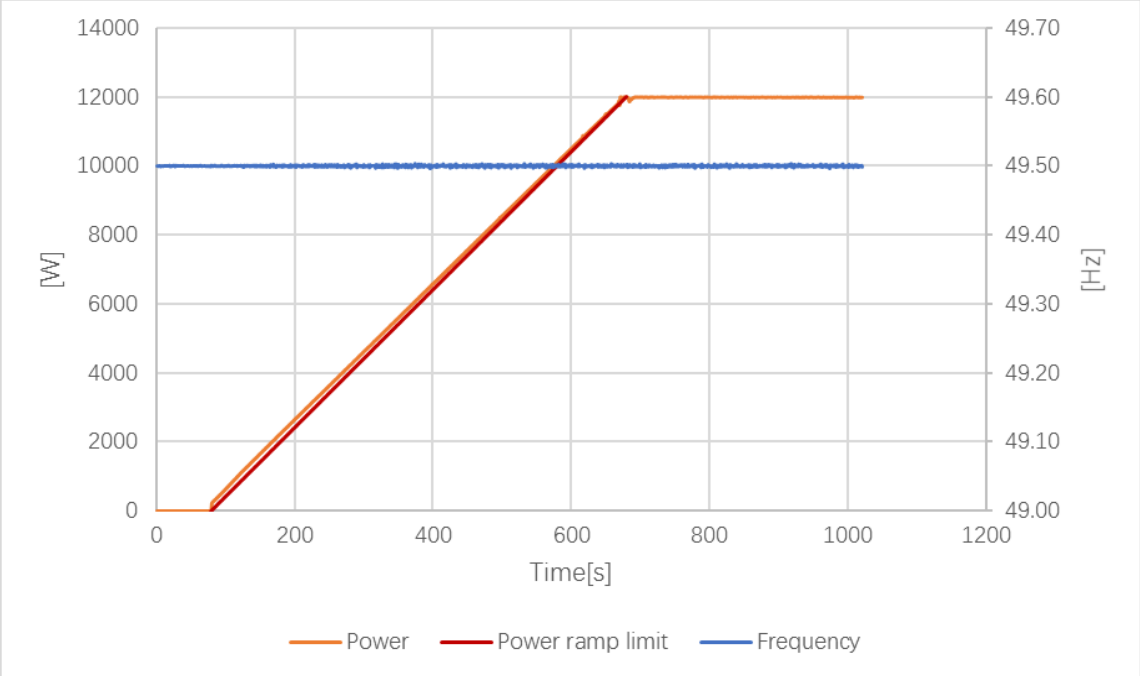
4.10.3	Table: Starting to generate electrical power	P

Table 4 — Starting to generate electrical power

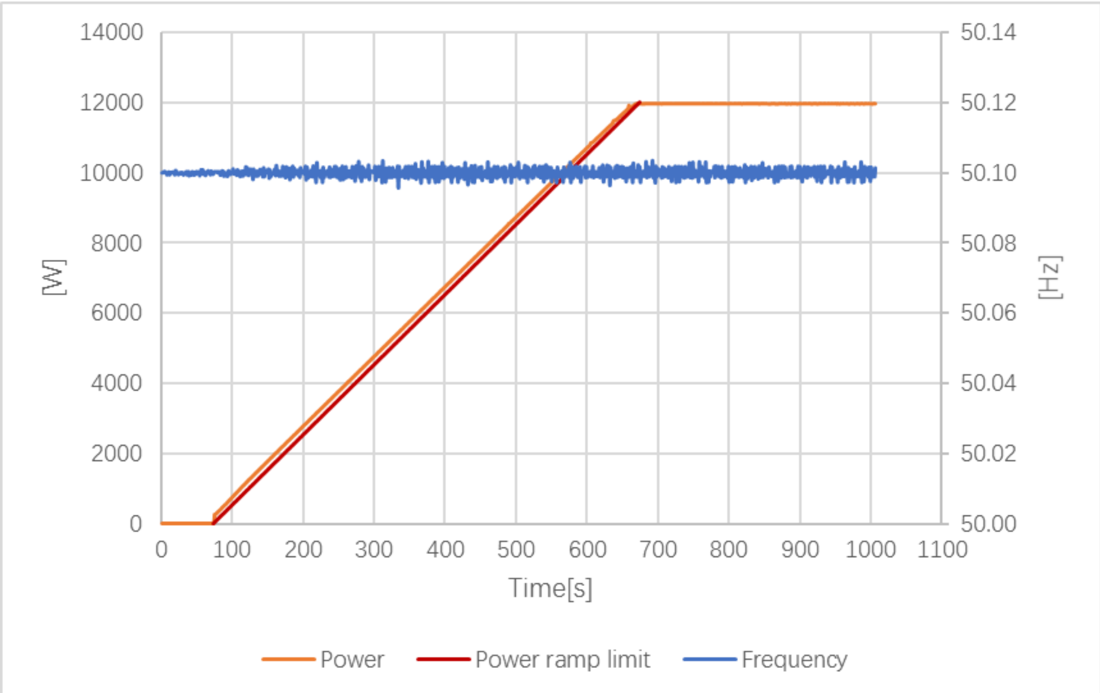
Parameter	Range	Default setting
Lower frequency	47,0Hz – 50,0Hz	49,5Hz
Upper frequency	50,0Hz – 52,0Hz	50,1Hz
Lower voltage	50% – 100% U_n	85 % U_n
Upper voltage	100% – 120% U_n	110 % U_n
Observation time	10s – 600s	60s
Active power increase gradient	6% – 3000%/min	disabled

Test sequence after trip	connection	connection allowed	Observation time (s)	Power gradient after connection
Step a)	47.0Hz – 50.0Hz adjustable <49.5Hz setting	No	--	--
Step b)	47.0Hz – 50.0Hz ≥49.5Hz setting	Yes	60s setting Measured: 78.0s	10%Pn/min setting Measured:9.98% Pn/min
Step c)	50.0Hz – 52.0Hz adjustable >50.1Hz setting	No	--	--
Step d)	50.0Hz – 52.0Hz adjustable ≤50.1Hz setting	Yes	60s setting Measured:73.0s	10%Pn/min setting Measured:9.99% Pn/min
Step e)	115V – 230V adjustable <195.5V setting	No	--	--
Step f)	115V – 230V adjustable ≥195.5V setting	Yes	60s setting Measured:82.0s	10%Pn/min setting Measured:9.99% Pn/min
Step g)	230V – 276V adjustable >253V setting	No	--	--
Step h)	230V – 276V adjustable ≤253V setting	Yes	60s setting Measured:82.0s	10%Pn/min setting Measured:9.99% Pn/min

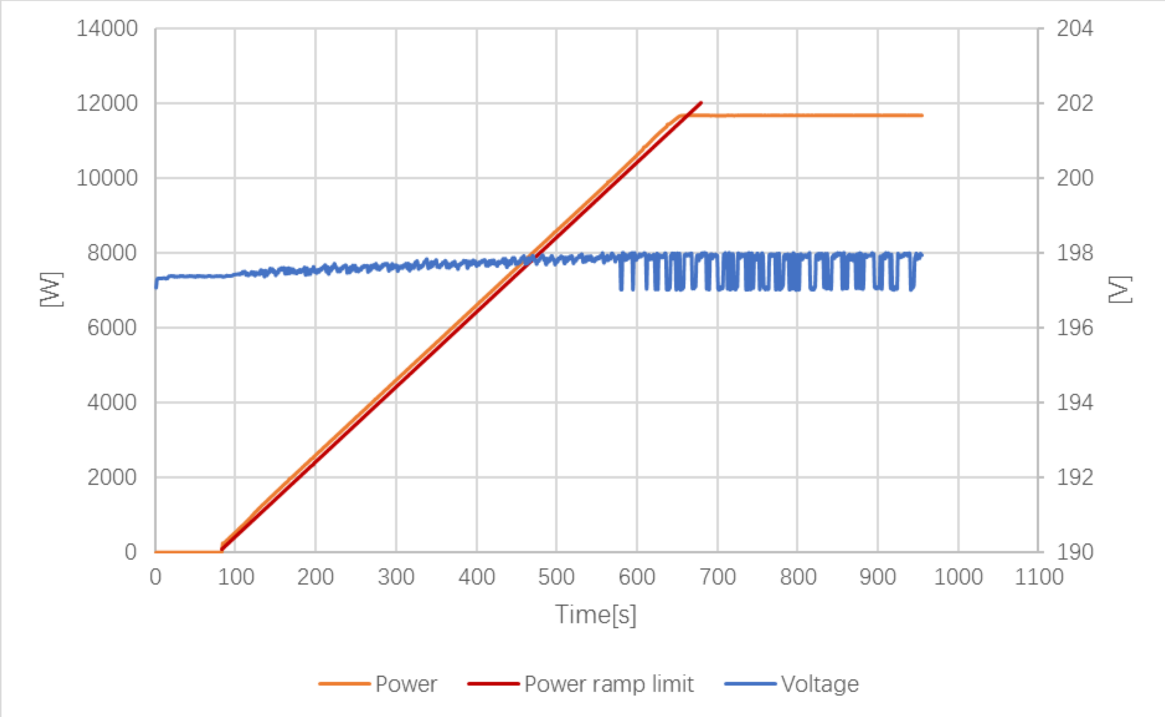
Graph_49.5Hz setting



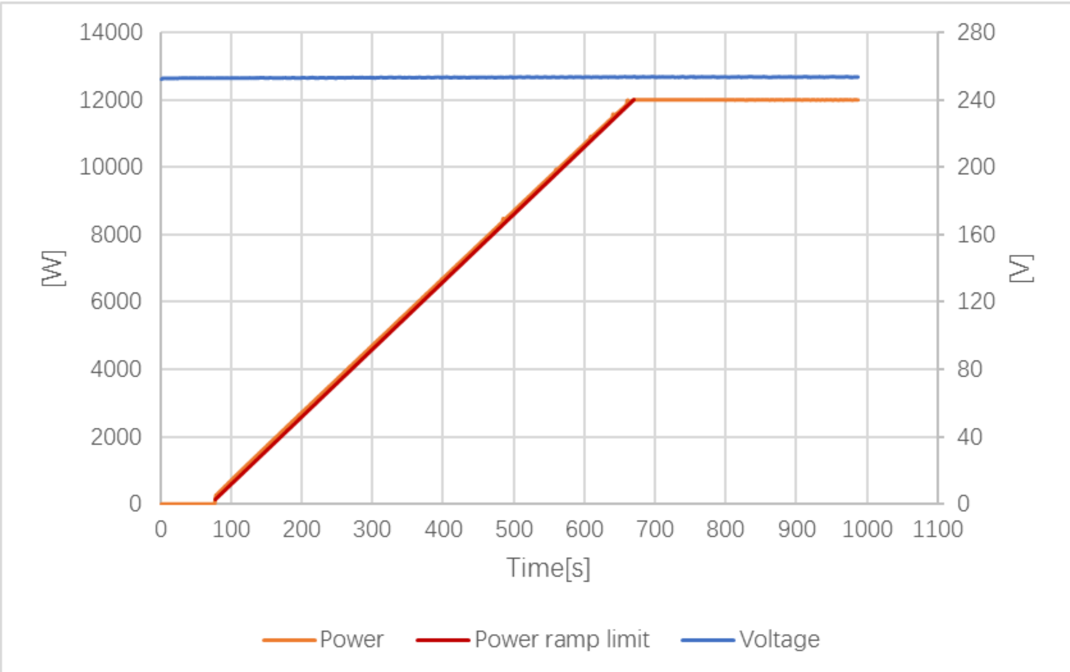
Graph_50.1Hz setting



Graph_195.5V setting

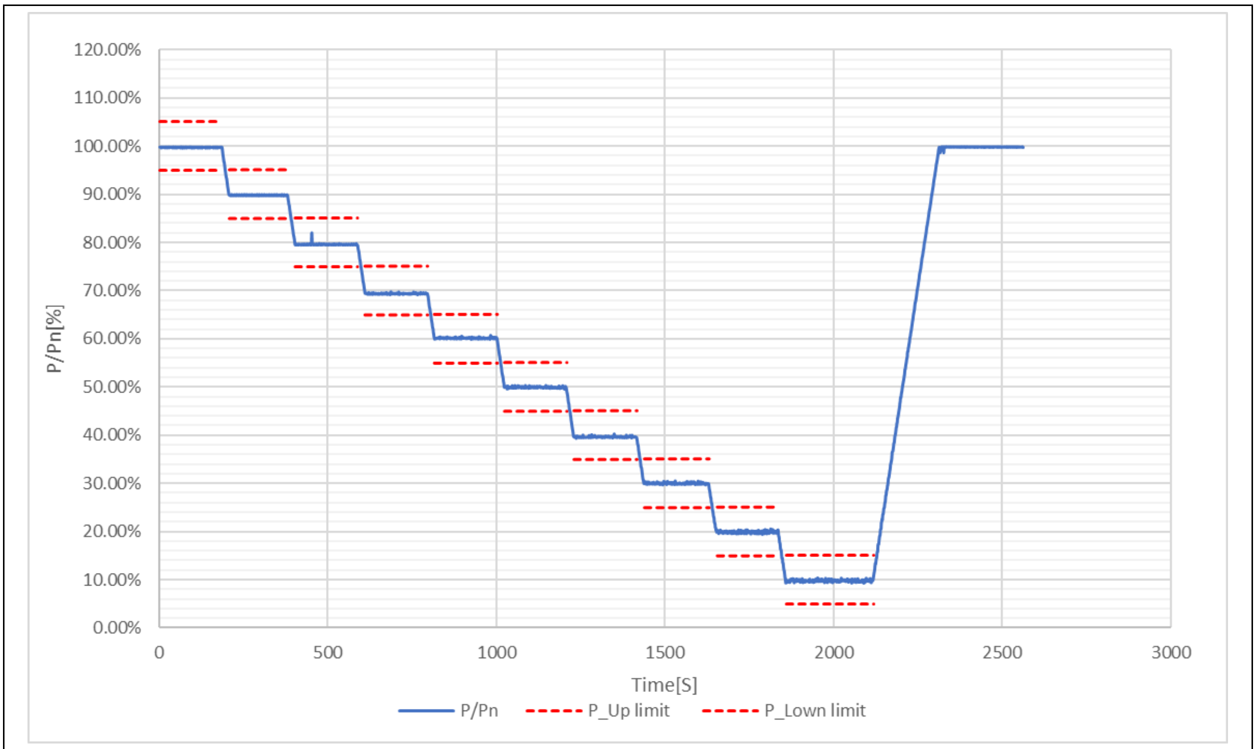


Graph_253V setting



4.11	Table: Active power reduction by setpoint and Ceasing active power (Logic interface)						P
String	1	U_{DC} =	800 Vdc	Uac = Un	230 Vac	P_{Emax} (KW)	12.0

1 min mean value P/Pn Psetpoint (%)	Pmeasured (%)	∆Pmeasured (%)	Limit [%]
100%	99.86	-0.14	±5%
90%	89.87	-0.13	±5%
80%	79.66	-0.34	±5%
70%	69.45	-0.55	±5%
60%	60.22	0.22	±5%
50%	50.00	0.00	±5%
40%	39.70	-0.30	±5%
30%	30.06	0.06	±5%
20%	19.98	-0.02	±5%
10%	9.84	-0.16	±5%
100%	99.86	-0.14	±5%
The power gradient for increasing and reducing (%P_n/s)			0.44%P_n/s
Time for Logic interface (at input port) activated			0.259s



4.13	TABLE: Single fault tolerance						P
	ambient temperature (°C) :			25			
	model/type of power supply :			PV Simulator			

No.	component No.	fault	test voltage (V)	test time	fuse No.	fuse current (A)	result
1.	HCT3 pin11-12	s-c	850	1 min	--	--	Normal operation. No hazard, no damaged.
2.	HCT1 pin3-4	s-c	850	1 min	--	--	LCD displays ‘HwPVOCP’ Recoverable. No hazard, no damaged.
3.	D1	s-c	850	1 min	--	--	LCD displays ‘HwPVOCP’ Recoverable. No hazard, no damaged.
4.	HCT9 pin15-12	s-c	850	1 min	--	--	Normal operation. No hazard, no damaged.
5.	Q4	s-c	850	1 min	--	--	LCD displays ‘HwPVOCP’ Recoverable. No hazard, no damaged
6.	CTF4	s-c	850	1 min	--	--	LCD displays “VbusRmsUnbalance”. Recoverable. No hazard, no damaged.
7.	Q1	s-c	850	1 min	--	--	LCD displays “VbusRmsUnbalance”. Recoverable. No hazard, no damaged.
8.	Q5	s-c	850	1 min	--	--	LCD displays “VbusRmsUnbalance”. Recoverable. No hazard, no damaged.
9.	Q7	s-c	850	1 min	--	--	LCD displays “VbusRmsUnbalance”. Recoverable. No hazard, no damaged.
10.	Q3	s-c	850	1 min	--	--	LCD displays “VbusRmsUnbalance”. Recoverable. No hazard, no damaged.
11.	RL1	Short before start	850	1 min	--	--	Relay checking fail displays ‘RelayTestFail’. No hazard, no damaged.
12.	RL2	Short before start	850	1 min	--	--	Relay checking fail displays ‘RelayTestFail’. No hazard, no damaged.
13.	RL3	Short before start	850	1 min	--	--	Relay checking fail displays ‘RelayTestFail’. No hazard, no damaged.

14.	RL4	Short before start	850	1 min	--	--	Relay checking fail displays 'RelayTestFail'. No hazard, no damaged.
15.	RL5	Short before start	850	1 min	--	--	Relay checking fail displays 'RelayTestFail'. No hazard, no damaged.
16.	RL6	Short before start	850	1 min	--	--	Relay checking fail displays 'RelayTestFail'. No hazard, no damaged.
17.	U1 pin2-3	s-c	850	1 min	--	--	PCE Shutdown, LCD displays 'HwACOCP'. Recoverable. No hazard, no damaged.
18.	U3 pin2-3	s-c	850	1 min	--	--	PCE Shutdown, LCD displays 'HwACOCP'. Recoverable. No hazard, no damaged.
19.	U4 pin2-3	s-c	850	1 min	--	--	PCE Shutdown, LCD displays 'HwACOCP'. Recoverable. No hazard, no damaged.
20.	R168	o-c	850	1 min	--	--	PCE Shutdown, LCD displays 'IsoFault'. Recoverable. No hazard, no damaged.
21.	R198	o-c	850	1 min	--	--	PCE Shutdown, LCD displays 'IsoFault'. Recoverable. No hazard, no damaged.
22.	Q19	s-c	850	1 min	--	--	PCE Shutdown, LCD displays 'IsoFault'. Recoverable. No hazard, no damaged.
23.	Q20	s-c	850	1 min	--	--	PCE Shutdown, LCD displays 'IsoFault'. Recoverable. No hazard, no damaged.
24.	Q21	s-c	850	1 min	--	--	PCE Shutdown, Auxiliary source hiccup protections. No hazard, no damaged.
25.	Q25	s-c	850	1 min	--	--	PCE Shutdown, Auxiliary source hiccup protections. No hazard, no damaged.
26.	EC3	s-c	850	1 min	--	--	PCE Shutdown, Auxiliary source hiccup protections. No hazard, no damaged.
27.	CAE1	s-c	850	1 min	--	--	PCE Shutdown, Auxiliary source hiccup protections. No hazard, no damaged.

28.	CAE3	s-c	850	1 min	--	--	PCE Shutdown, Auxiliary source hiccup protections. No hazard, no damaged.
29.	CAE19	s-c	850	1 min	--	--	PCE Shutdown, Auxiliary source hiccup protections. No hazard, no damaged.
30.	EC1	s-c	850	1 min	--	--	PCE Shutdown, Auxiliary source hiccup protections. No hazard, no damaged.
31.	U5 pin3-4	s-c	850	1 min	--	--	PCE Shutdown, Auxiliary source hiccup protections. No hazard, no damaged.
32.	Q40 pin3-2	s-c	850	1 min	--	--	PCE Shutdown, LCD displays 'GFCIDeviceFault'. Recoverable. No hazard, no damaged.
33.	C280	s-c	850	1 min	--	--	PCE Shutdown, LCD displays 'GFCIDeviceFault'. Recoverable. No hazard, no damaged.
34.	C281	s-c	850	1 min	--	--	PCE Shutdown, Auxiliary source hiccup protections. No hazard, no damaged.
35.	Q41 pin c-e	s-c	850	1 min	--	--	PCE Shutdown, LCD displays 'GFCIDeviceFault'. Recoverable. No hazard, no damaged.
36.	Q40 pin 2-3	s-c	850	1 min	--	--	PCE Shutdown, LCD displays 'GFCIDeviceFault'. Recoverable. No hazard, no damaged.
37.	Q48 pin D-S	s-c	850	1 min	--	--	Relay checking fail displays 'RelayTestFail'. No hazard, no damaged.
38.	Q49 pin D-S	s-c	850	1 min	--	--	Relay checking fail displays 'RelayTestFail'. No hazard, no damaged.
39.	R816	o-c	850	1 min	--	--	MPPT1 operation failure, MPPT2 normal operation Power derating No hazard, no damaged.
40.	R817	o-c	850	1 min	--	--	MPPT1 operation failure, MPPT2 normal operation Power derating No hazard, no damaged.
41.	R818	o-c	850	1 min	--	--	MPPT1 operation failure, MPPT2 normal operation Power derating No hazard, no damaged.
42.	R819	o-c	850	1 min	--	--	MPPT1 operation failure, MPPT2 normal operation Power derating No hazard, no damaged.

43.	R548	o-c	850	1 min	--	--	PCE Shutdown, LCD displays 'VbusRmsUnbalance'. Recoverable. No hazard, no damaged.
44.	R553	o-c	850	1 min	--	--	PCE Shutdown, LCD displays 'VbusRmsUnbalance'. Recoverable. No hazard, no damaged.
45.	R558	o-c	850	1 min	--	--	PCE Shutdown, LCD displays 'VbusRmsUnbalance'. Recoverable. No hazard, no damaged.
46.	R563	o-c	850	1 min	--	--	PCE Shutdown, LCD displays 'VbusRmsUnbalance'. Recoverable. No hazard, no damaged.
47.	R568	o-c	850	1 min	--	--	PCE Shutdown, LCD displays 'GridUVP'. Recoverable. No hazard, no damaged.
48.	R573	o-c	850	1 min	--	--	PCE Shutdown, LCD displays 'GridUVP'. Recoverable. No hazard, no damaged.
49.	R578	o-c	850	1 min	--	--	PCE Shutdown, LCD displays 'GridUVP'. Recoverable. No hazard, no damaged.
50.	R583	o-c	850	1 min	--	--	PCE Shutdown, LCD displays 'GridUVP'. Recoverable. No hazard, no damaged.
51.	R589	o-c	850	1 min	--	--	PCE Shutdown, LCD displays 'GridUVP'. Recoverable. No hazard, no damaged.
52.	R548	o-c	850	1 min	--	--	PCE Shutdown, LCD displays 'GridUVP'. Recoverable. No hazard, no damaged.
53.	R595	o-c	850	1 min	--	--	PCE Shutdown, LCD displays 'GridUVP'. Recoverable. No hazard, no damaged.
54.	R601	o-c	850	1 min	--	--	PCE Shutdown, LCD displays 'GridUVP'. Recoverable. No hazard, no damaged.
55.	R607	o-c	850	1 min	--	--	PCE Shutdown, LCD displays 'GridUVP'. Recoverable. No hazard, no damaged.
56.	R613	o-c	850	1 min	--	--	PCE Shutdown, LCD displays 'GridUVP'. Recoverable. No hazard, no damaged.

57.	R621	o-c	850	1 min	--	--	PCE Shutdown, LCD displays ‘IsoFault’. Recoverable. No hazard, no damaged.
58.	R800	o-c	850	1 min	--	--	PCE Shutdown, LCD displays ‘IsoFault’. Recoverable. No hazard, no damaged.
Supplement: s-c: short-circuited, o-c: open-circuited, o-l: overload							

Appended photos

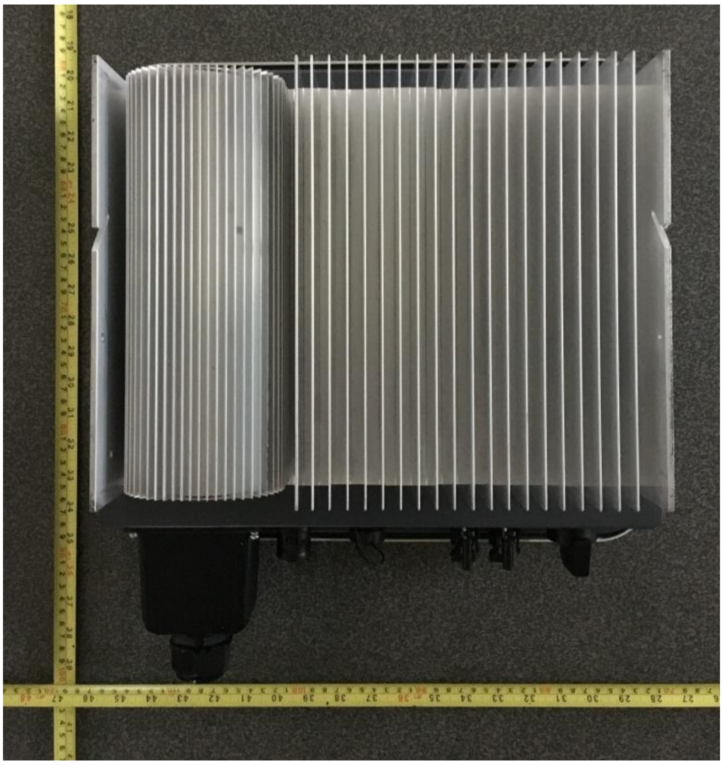
Overview

View of terminal

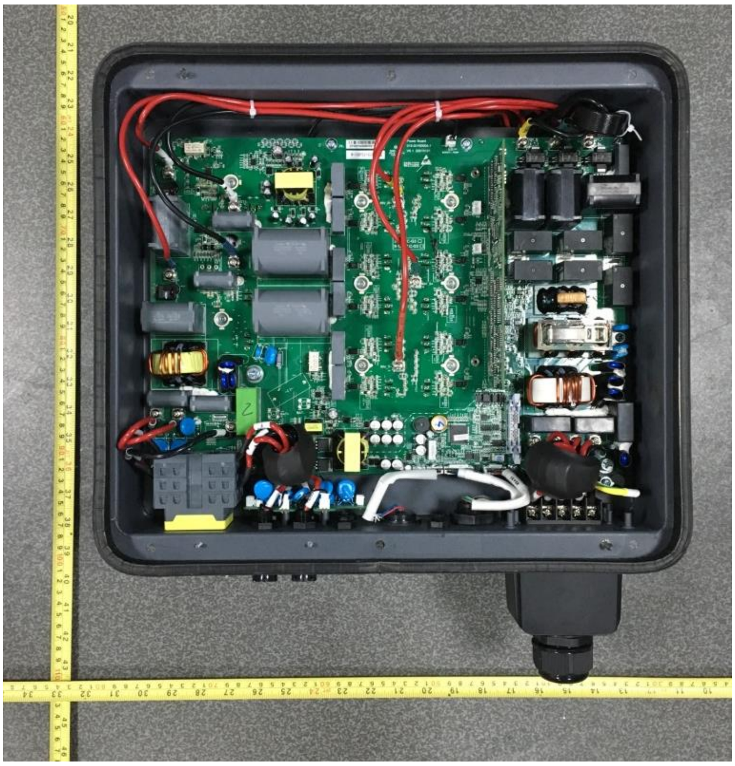
(for models SOFAR 3.3KTLX-G3，SOFAR 4.4KTLX-G3，SOFAR 5KTLX-G3-A，SOFAR 5.5KTLX-G3，SOFAR 6.6KTLX-G3，SOFAR 8.8KTLX-G3，SOFAR 11KTLX-G3)

View of terminal

(for models SOFAR 8.8KTLX-G3-A，SOFAR 10KTLX-G3-A，SOFAR 11KTLX-G3-A，SOFAR 12KTLX-G3)



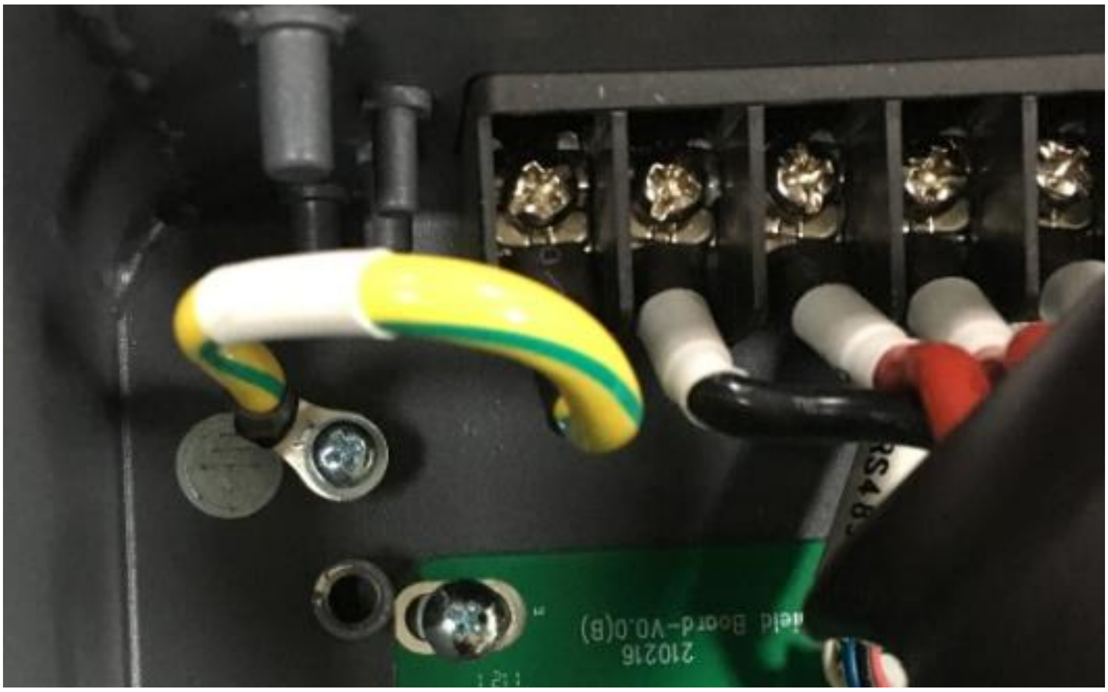
Bottom view



Internal view

(for models SOFAR 3.3KTLX-G3，SOFAR 4.4KTLX-G3，SOFAR 5KTLX-G3-A，SOFAR 5.5KTLX-G3，SOFAR 6.6KTLX-G3)

(for models SOFAR 8.8KTLX-G3，SOFAR 11KTLX-G3，SOFAR 8.8KTLX-G3-A，SOFAR 10KTLX-G3-A，SOFAR 11KTLX-G3-A，SOFAR 12KTLX-G3)



Earthing view

(End of Report)